

**STORAGE TANK REGULATIONS 7 C.C.R. 1101-14 COLORADO DEPARTMENT OF LABOR AND  
EMPLOYMENT OIL INSPECTION SECTION GENERAL PROVISIONS**

**Statement of Basis and Purpose**

These regulations are promulgated to establish rules for the design, installation, registration, construction, and operation of storage tanks used to store regulated substances, including petroleum, other than material classified as hazardous wastes under Subtitle C of the U.S. Solid Waste Disposal Act and to describe the financial responsibility of petroleum storage tank owners/operators.

The main purpose of these regulations is to reduce damage to the environment, and risk to the public caused by leaking petroleum storage tanks and to mitigate such damage effectively when it occurs.

The 1999 amendments to these regulations incorporate an adaptation of the American Society of Testing and Materials Standard E 1739-95 into the requirements of Article 5 of these regulations. These amendments are intended to facilitate the incorporation of risk-based contaminant screening levels into the process of investigating and remediating petroleum releases.

**ARTICLE 1 GENERAL PROVISIONS**

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**1-2 Technical Rationale.**

The technical requirements of these regulations are supported by many studies made by petroleum industry associations, the National Fire Protection Association, the American Society of Testing and Materials, and by studies made by or at the behest of the U.S.-Environmental Protection Agency. They represent the consensus of opinion of informed persons, as to the best methods for reducing hazards, posed by storage tanks, to acceptable levels.

**1-3 Statutory Authority.**

The amendments to these regulations have been created pursuant to Title 8 Article 20.5 Sections (202) and (302) of the Colorado Revised Statutes.

**1-4 Effective Date.**

These amended rules shall be effective on February 1, 1999. The prior edition of the combined UST/AST regulations was published January 1, 1997. Prior editions of the UST rules were published effective September 30, 1995 and December 1, 1989. Prior editions of the AST rules were published effective September 30, 1995 and October 1, 1994. A prior edition of the Emission Inspection rules was published effective January 1, 1990.

## 1-5 Definitions.

Terms in these regulations shall have the same definitions as those found in Article 20 and 20.5 of Title 8 of the Colorado Revised Statutes. In addition, unless the context otherwise requires:

- (1) "Aboveground release" means any release to the surface of the land or to surface water. This includes, but is not limited to, releases from the above-ground portion of an UST system and aboveground releases associated with overfills and transfer operations as the regulated substance moves to or from an UST system.
- (2) "Ancillary equipment" means any devices including, but not limited to, such devices as piping, fittings, flanges, valves, and pumps used to distribute, meter, or control the flow of regulated substances to and from an UST.
- (3) "AST" means an aboveground storage tank which is not permanently closed.
- (4) "AST system" means all ASTs at a facility, all the connected piping and ancillary equipment, all loading facilities, and all containment systems if applicable.
- (5) "Atmospheric Tank" is a storage tank that has been designed to operate at pressures from atmospheric through 0.5 psig (760 mm Hg through 780 mm Hg) measured at the top of the tank.
- (6) "Attenuation" is the reduction in concentrations of chemical(s) of concern in the environment with distance or time due to processes such as diffusion, dispersion, adsorption, chemical degradation, biodegradation, and other similar chemical, biological, or physical processes.
- (7) "Belowground release" means any release to the subsurface of the land and/or to groundwater. This includes, but is not limited to, releases from the belowground portions of an AST or UST system and belowground releases associated with overfills and transfer operations as the regulated substance moves to or from an AST or UST system.
- (8) "Beneath the surface of the ground" means beneath the ground surface or otherwise, covered with earthen materials.
- (9) "Bulk Plant" is that portion of a property where liquids are received by tank vessel, pipelines, tank car, or tank vehicle and are stored or blended in bulk for the purpose of distributing such liquids by tank vessel, pipeline, tank car, tank vehicle, portable tank or container. [Note: A bulk plant is normally a wholesale fuel facility where petroleum products are stored prior to resale or redistribution.]
- (10) "Capillary fringe" is the zone immediately above the water table, where water is drawn upward by capillary attraction.
- (11) "Cathodic protection" is a technique to prevent corrosion of a metal surface by making that surface the cathode of an electrochemical cell. For example, an UST or AST system can be cathodically protected through the application of either galvanic anodes or impressed current.
- (12) "Cathodic protection tester" means a person who can demonstrate an understanding of the principles and measurements of all common types of cathodic protection systems as applied to buried or submerged metal piping and UST and AST systems. At a minimum, such persons must have education and experience in soil resistivity, stray current, structure-to-soil potential, and component electrical isolation measurements of buried metal piping and UST and AST systems.
- (13) "CERCLA" means the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended.

- (14) "Certificate of Eligibility" is a document that entitles the bearer to participate in the Fund without further determination of compliance by the State Inspector of Oils, if that bearer is a mortgagee who has acquired, by foreclosure or receipt of a deed in lieu of foreclosure, property on which the petroleum storage tanks covered by the certificate are located.
- (15) "Chemicals of concern" (COCs) are chemical compounds that have been identified for evaluation due to specific risks to human health and/or the environment.
- (16) "Committee" means the Petroleum Storage Tank Committee created in C.R.S. § 8-20.5-104.
- (17) "Compatible" means the ability of two or more substances to maintain their respective physical and chemical properties upon contact with one another for the design life of the tank system under conditions likely to be encountered.
- (18) "Connected piping" means all piping including valves, elbows, joints, flanges, and flexible connectors attached to a tank system through which regulated substances flow. For the purpose of determining how much piping is connected to any individual AST or UST system, the piping that joins two systems should be allocated equally between them.
- (19) "Corrective action" is the sequence of actions that include any or all of the following: interim remedial action, remediation, operation and maintenance, monitoring of progress, and termination of remedial action.
- (20) "Corrosion expert" means a person who, by reason of thorough knowledge of the physical sciences and the principles of engineering and mathematics acquired by a professional education and related practical experience, is qualified to engage in the practice of corrosion control on buried or submerged metal piping systems and metal tanks. Such a person must be accredited or certified as being qualified by the National Association of Corrosion Engineers or be a registered professional engineer who has certification or licensing that includes education and experience in corrosion control of buried or submerged metal piping systems and metal tanks.
- (21) "Crossgradient" is in the direction of equal static head.
- (22) "Dielectric material" means a material that does not conduct direct electrical current. Dielectric coatings are used to electrically isolate systems from the surrounding soils. Dielectric bushings are used to electrically isolate portions of the system (e.g., tank from piping).
- (23) "Downgradient" is in the direction of maximum decreasing static head.
- (24) "Effective porosity" is the volume fraction of the soil (or rock) that is available to transport water. The effective porosity does not include isolated pore spaces.
- (25) "Electrical equipment" means underground equipment that contains dielectric fluid that is necessary for the operation of equipment such as transformers and buried electrical cable.
- (26) "Electrolyte" means the soil or liquid adjacent to and in contact with the systems, including the moisture and other chemicals contained in it; the electrically conductive material between the tank and its environment;
- (27) "Excavation zone" means the volume containing the LIST system and backfill material bounded by the ground surface, walls, and floor of the pit and trenches into which the UST system is placed at the time of installation.
- (28) "Existing tank" means an UST system used to contain an accumulation of regulated substances or for which installation commenced before December 22, 1988. Installation is considered to have

commenced if:

- (a) the owner/operator has obtained all federal, state, and local approvals or permits necessary to begin physical construction of the site or installation of the UST system; and if,
  - (b)
    - (1) either a continuous on-site physical construction or installation program has begun; or,
    - (2) the owner/operator has entered into contractual obligations, which cannot be cancelled or modified without substantial loss, for physical construction at the site or installation of the UST system to be completed within a reasonable time.
- (29) "Exposure pathway" is the course that a chemical of concern takes from a source area, to a point of exposure. An exposure pathway describes a unique mechanism by which a person or sensitive environment is assumed to be exposed to a chemical of concern. Each exposure pathway includes a source, an exposure route, and a point of exposure. If the exposure point differs from the source, transport or exposure media (e.g., air, water, dust) are also included. All exposure pathways are assumed to be complete unless an exposure pathway elimination criteria is demonstrated. Exposure pathway elimination criteria are listed in the Owner/Operator Guidance Document.
- (30) "Farm tank" is a tank located on a tract of land devoted to the production of crops or raising animals, including fish, and associated residences and improvements. A farm tank must be located on the farm property. "Farm" includes fish hatcheries, rangeland and nurseries with growing operations.
- (31) "Fire resistant tank" is a single or double walled AST with a U.L. 2085 listing (or with an equivalent listing from a nationally recognized independent laboratory) that has been designed and constructed to provide fire resistive protection from exposure to a high intensity liquid pool fire. The construction shall prevent release of liquid, failure of the primary tank, failure of the supporting structure, and impairment of venting for a period of not less than two hours when tested using the fire exposure environment described in U.L. 2085 or an equivalent testing procedure for ASTs. An AST can meet the above requirements by adding a coating, if such exists, which would cause the AST to receive a listing as mentioned above. The owner/operator must provide evidence of such listing and proper application of the coating.
- (32) "Flow-through process tank" is a tank that forms an integral part of a production process through which there is a steady, variable, recurring, or intermittent flow of materials during the operation of the process. Flow-through process tanks do not include tanks used for the storage of materials prior to their introduction into the production process or for the storage of finished products or by-products from the production process.
- (33) "Fraction of organic carbon " is the fraction by weight of total naturally occurring organic carbon in a soil sample.
- (34) "Free product" refers to a regulated substance that is present as a nonaqueous phase liquid (e.g., liquid not dissolved in water.)
- (35) "Fund" means the Petroleum Storage Tank Fund created in C.R.S. § 8-20.5-103.
- (36) "Gathering lines" means any pipeline, equipment, facility, or building used in the transportation of oil or gas during oil or gas production or gathering operations.
- (37) "Good Engineering Practice", "Good Engineering Standards", and "Nationally Recognized Standard"

means in accordance with standards developed by nationally recognized laboratories or associations such as: Underwriters Laboratory (U.L.), American National Standards Institute (ANSI), American Petroleum Institute (API), American Society for Testing and Materials (ASTM), American Society of Mechanical Engineers (ASME), Steel Tank Institute (STI), National Association of Corrosion Engineers (NACE), or the National Fire Protection Association (NFPA).

- (38) "Gradient" is the slope of the water table in the direction of groundwater flow. This slope is typically expressed as a unit change in water table elevation per unit horizontal distance (e.g. ft/ft).
- (39) "Hazardous substance UST system" means an UST system that contains a hazardous substance defined in section 101(14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (but not including any substance regulated as a hazardous waste under subtitle C) or any mixture of such substances and petroleum, and which is not a petroleum UST system.
- (40) "Heating oil" means petroleum that is No. 1, No. 2, No. 4--light, No. 4--heavy, No. 5-light, No. 5-heavy, and No. 6 technical grades of fuel oil; other residual fuel oils (including Navy Special Fuel Oil and Bunker C); and other fuels when used as substitutes for one of these fuel oils. Heating oil is typically used in the operation of heating equipment, boilers, or furnaces.
- (41) "Hydraulic conductivity" is the coefficient of proportionality describing the rate at which water can move through a permeable medium.
- (42) "Hydraulic lift tank" means, a tank holding hydraulic fluid for a closed-loop mechanical system that uses compressed air or hydraulic fluid to operate lifts, elevators, and other similar devices.
- (43) "Industrial property" is property currently zoned industrial by the local zoning authority.
- (44) "Infiltration rate " is the volume of water traveling through the unsaturated zone and reaching groundwater per unit time.
- (45) "Lens", as referred to in the Tier 2 model, is a horizontal unit of soil which can be assigned different soil properties (e.g. hydraulic conductivity and moisture content), and which is located between a petroleum vapor source and the ground surface or a building. The lens is typically used to estimate volatile chemical diffusion rates when there are units with variable moisture content above a vapor source.
- (46) "Liquid trap" means sumps, well cellars, and other traps used in association with oil and gas production, gathering, and extraction operations (including gas production plants), for the purpose of collecting oil, water, and other liquids. These liquid traps may temporarily collect liquids for subsequent disposition or reinjection into a production or pipeline stream, or may collect and separate liquids from a gas stream.
- (47) "Marine Service Station" is that portion of a property where liquids used as fuels are stored and dispensed from fixed equipment on shore, piers, wharves, or floating docks into the fuel tanks of self-propelled craft, including all facilities used in connection therewith.
- (48) "Media" are intervening substances through which something is transmitted or carried (e.g. soil, water, or air).
- (49) "Mortgagee" refers to a mortgagee or the holder of an evidence of debt secured by a mortgage or deed of trust.
- (50) "Motor fuel" means petroleum or a petroleum-based substance that is motor gasoline, aviation gasoline, No. 1 or No. 2 diesel fuel, or any grade of gasohol, and is typically used in the operation

of a motor engine.

- (51) "New UST" means an UST system that will be used to contain an accumulation of regulated substances and for which installation commenced on or after December 22, 1988 (see also "Existing Tank.")
- (52) "Noncommercial purposes" with respect to motor fuel at farms and residences means not for resale.
- (53) "Operational life" refers to the period beginning when installation of the tank system has commenced until the time the tank system is properly closed.
- (54) "Out of Service" means that the tank is not being operated in accordance with its intended purpose.
- (55) "Overfill" is a release that occurs when a tank is filled beyond its capacity, resulting in a discharge of the regulated substance to the environment.
- (56) "Owner(s)/operator(s)" means that the task to which this phrase is attached may be performed by either the owner or the operator. If neither the owner nor the operator performs the task, both shall be in violation of these regulations. Duplication of the task is not required. This definition applies to all persons who meet the statutory definition of "owner" or "operator" other than orphaned or abandoned tank owners.
- (57) "Person" means an individual, trust, firm, joint stock company, federal agency, corporation, state, municipality, commission, political subdivision of a state, or any interstate body. "Person" also includes a consortium, a joint venture, a commercial entity, and the United States Government.
- (58) "Petroleum AST system" means an AST system that contains petroleum or a mixture of petroleum with de minimis quantities of other substances. Such systems include those containing motor fuels, jet fuels, distillate fuel oils, residual fuel oils, lubricants, and used oils.
- (59) "Petroleum UST system" means an UST system that contains petroleum or a mixture of petroleum with de minimis quantities of other regulated substances. Such systems include those containing motor fuels, jet fuels, distillate fuel oils, residual fuel oils, lubricants, petroleum solvents, and used oils.
- (60) "Pipe" or "Piping" means a hollow cylinder or tubular conduit that is constructed of non-earthen materials and in accordance with NFPA or other nationally recognized piping standards for petroleum storage tanks.
- (61) "Pipeline facilities (including gathering lines)" are new and existing pipe rights-of-way and any associated equipment, facilities, or buildings.
- (62) "Point of compliance" (POC) is a point or location some specified distance hydraulically downgradient of the activity being monitored for compliance.
- (63) "Point of exposure" (POE) is the location at which a person or sensitive environment is assumed to be exposed to a chemical of concern. POEs are: property boundaries, surficial soils, subsurface utilities, structures, groundwater wells, surface water, and sensitive environments.
- (64) "Process or Processing" is an integrated sequence of operations. The sequence may be inclusive of both physical and chemical operations and may involve, but is not limited to, preparation, separation, purification, or change in state, energy content, or composition.
- (65) "Reimbursement" means an assignment of money from the Fund to reimburse a person for approved costs incurred in remediating petroleum contamination.

- (66) "Regulated substance" for UST systems has the same meaning as in C.R.S. § 8-20.5-101(13).  
"Regulated substance" for AST systems means regulated petroleum products.
- (67) "Release detection" means determining whether a release of a regulated substance has occurred from the UST or AST system into the environment or into the interstitial space between the UST or AST system and its secondary barrier or secondary containment around it.
- (68) "Remediation" means actions taken to reduce concentrations of chemicals of concern (including natural attenuation), or prevent migration of chemicals of concern to POEs. Remediation shall be implemented for sites where no further action is not appropriate.
- (69) "Repair" means to restore a tank or system component that has caused a release of product from the UST or AST system.
- (70) "Residential property" is property currently zoned residential by the local zoning authority.
- (71) "Residential tank" is a tank located on property used primarily for dwelling purposes.
- (72) "Residual water content" is the fraction of water remaining in soil after gravity drainage.
- (73) "Risk-based screening level(s)" (RBSLs) are the risk-based corrective action target levels for chemical(s) of concern developed using the equations in ASTM E 1739 and the Domenico model.
- (74) "Saturated zone" is the subsurface zone which occurs below the water table. The soil pores are filled with water, and the moisture content equals the porosity.
- (75) "Secondary Containment" is containment which prevents any release from an AST system from reaching land or waters outside of the containment area.
- (76) "Secondary Containment Tank" is a shop fabricated AST which includes a steel or reinforced concrete secondary shell that will provide containment of the entire capacity of the inner tank in case of leaks or ruptures of the inner tank and having means for monitoring the interstitial space for a leak.
- (77) "Sensitive Environment" is an area of particular environmental value where regulated petroleum contamination could pose a greater threat than in other less sensitive areas. Sensitive environments include: critical habitat for federally endangered or threatened species, national parks, national monuments, national recreation areas, national wildlife refuges; national forests, campgrounds; recreational areas, game management areas, wildlife management areas, designated federal wilderness areas, wetlands, wild and scenic rivers, state parks, state wildlife refuges, habitat designated for state endangered species, fishery resources, state designated natural areas, wellhead protection areas, classified groundwater areas, and county or municipal parks.
- (78) "Septic tank" is a water-tight covered receptacle designed to receive or process, through liquid separation or biological digestion, the sewage discharged from a building sewer where the effluent from such receptacle is distributed for disposal through the soil and settled solids and scum from the tank are pumped out periodically and hauled to a treatment facility.
- (79) "Service Station" is a place where motor fuels are sold to the general public for cash or credit and are dispensed into the fuel tanks of motor vehicles or approved containers. This does not include unattended cardlock system facilities at bulk plants which only use proprietary cards specific to the cardlock system in question.
- (80) "Site classification" is a qualitative evaluation of a site based on known or readily available

information to identify the need for interim remedial actions and further information gathering.

- (81) "Site-specific target level(s)" (SSTLs) are the risked-based remedial action target levels for chemical(s) of concern developed for a particular site under the Tier 2 evaluation.
- (82) "Soil bulk density" is the dry weight of soil per unit volume.
- (83) "Source concentration" is the highest concentration, in soil and/or groundwater and/or vapor, of the chemicals of concern.
- (84) "State Inspector of Oils" means the State Inspector of Oils of the Colorado Department of Labor and Employment or any designees thereof which may include certain employees of the Oil Inspection Section of the Colorado Department of Labor and Employment or other persons.
- (85) "Storm-water or wastewater collection system" means piping, pumps, conduits, and any other equipment necessary to collect and transport the flow of surface water run-off resulting from precipitation, or domestic, commercial, or industrial wastewater to and from retention areas or any areas where treatment is designated to occur. The collection of storm water and wastewater does not include treatment except where incidental to conveyance.
- (86) "Subsurface soils" are all soils located at a depth of greater than one meter below the ground surface.
- (87) "Surface impoundment" is a natural topographic depression, man-made excavation, or diked area formed primarily of earthen materials (although it may be lined with man-made materials) that is not an injection well.
- (88) "Surficial soils" are all soils located from the ground surface to a depth of one meter below ground surface.
- (89) "Temporary closure" means the time between when a tank is out of service and is permanently closed.
- (90) "Tier 1 evaluation" is a risked-based analysis which includes a comparison of the highest levels of contamination remaining on the site with the Tier 1 RBSLs. Each completed exposure pathway must be evaluated. The completed exposure pathway with the lowest RBSLs for a given media will determine the cleanup goals for the site.
- (91) "Tier 1A evaluation" is a risked-based analysis to develop site-specific risk-based screening levels (SS-RBSLs) for complete exposure pathways utilizing the Tier 1 models and incorporating data collected from the site. The completed exposure pathway with the lowest SS-RBSLs will determine the cleanup goals for a given media at the site.
- (92) "Tier 2 evaluation" is a risk-based analysis to develop site-specific target levels (SSTLs) for complete exposure pathways utilizing saturated and unsaturated zone models such as API DSS VADSAT or BP RISC. Acceptable models for the unsaturated zone will be analytical, transient, capable of modeling one-dimensional dispersion and degradation, and calculating effective solubility for individual constituents in a mixture. Acceptable models for the saturated zone will be analytical or semi-analytical, transient, and simulate retardation, degradation, one-dimensional flow and three-dimensional dispersion. The Tier 2 evaluation incorporates data collected from the site. The completed exposure pathway with the lowest SSTLs for a given media will determine the cleanup goals for the site.
- (93) "Total porosity" is the volume of pore spaces divided by the total volume of soil.



- (94) "Unattended Cardlock System" is a vehicle fueling facility which uses a mechanical or electronic method of tracking fuel deliveries using an identification card.
- (95) "Underground area" means an underground room, such as a basement, cellar, shaft or vault, providing enough space for physical inspection of the exterior of the tank situated on or above the surface of the floor.
- (96) "Unsaturated zone" is a subsurface zone which occurs above the water table. The soil pores are only partially filled with water, and the moisture content is less than the porosity.
- (97) "Upgrade" means the addition or retrofit of some systems (such as cathodic protection, lining, modification of the system piping, or spill and overfill controls, etc.) to improve the ability of an UST or AST system to prevent the release of product.
- (98) "UST" means an underground storage tank which is not permanently closed.
- (99) "UST system" means an UST, connected underground piping, underground ancillary equipment, and containment system, if any.
- (100) "Van Genuchten's N" is a parameter, used in the Tier 2 models, to estimate long-term average moisture content in the unsaturated zone.
- (101) "Vault" means an enclosure (other than a secondary containment tank), either above or below-grade, that completely encloses an AST.
- (102) "Wastewater treatment tank" means a tank that is designed to receive and treat an influent wastewater through physical, chemical, or biological methods.

## **ARTICLE 2 UNDERGROUND STORAGE TANKS**

### **Section 2-1 UST Program Scope and Interim Prohibition**

#### **2-1-1 Applicability.**

- (a) These UST regulations apply to all owners/operators of an UST system except as otherwise provided in paragraphs (b), (c), and (d) of this section. Any UST system listed in paragraph (c) of this section must meet the requirements of section 2-1-2.
- (b) The following UST systems are excluded from these regulations:
- (1) Any UST system holding hazardous wastes listed or identified under Subtitle C of the Solid Waste Disposal Act, or a mixture of such hazardous waste and other regulated substances;
  - (2) Any wastewater treatment tank system that is part of a wastewater treatment facility regulated under Section 402 or 307(b) of the Clean Water Act;
  - (3) Equipment or machinery that contains regulated substances for operational purposes such as hydraulic lift tanks and electrical equipment tanks;
  - (4) Any UST system whose capacity is 110 gallons or less;
  - (5) Any UST system that contains a de minimis concentration of regulated substances; and
  - (6) Any emergency spill or overflow containment UST system that is expeditiously emptied after

use.

(c) Deferrals. The following types of UST systems are deferred from all parts of these regulations except section 2-1-2 and Article 5:

- (1) Wastewater treatment tank systems;
- (2) Any UST systems containing radioactive material that are regulated under the Atomic Energy Act of 1954 (42 U.S.C. § 2011 and following);
- (3) Any UST system that is part of an emergency generator system at nuclear power generation facilities regulated by the Nuclear Regulatory Commission under 10 C.F.R. Part 50, Appendix A;
- (4) Airport hydrant fuel distribution systems; and
- (5) UST systems with field-constructed tanks.

(d) Deferrals. Section 3-5 (the release detection requirements) does not apply to any UST system that stores fuel solely for use by emergency power generators.

#### **2-1-2 Interim Prohibition for deferred UST systems.**

(a) No person may install an UST system listed in section 2-1-1 (c) for the purpose of storing regulated substances unless the UST system (whether of single or double-wall construction):

- (1) Will prevent releases due to corrosion or structural failure for the operational life of the UST system;
- (2) Is cathodically protected against corrosion, constructed of noncorrodible material, steel clad with a noncorrodible material, or designed in a manner to prevent the release or threatened release of any stored substance; and
- (3) Is constructed or lined with material that is compatible with the stored substance.

(b) Notwithstanding paragraph (a) of this section, an UST system without corrosion protection may be installed at a site that is determined by a corrosion expert not to be corrosive enough to cause it to have a release due to corrosion during its operating life. Owners/operators must maintain records that demonstrate compliance with the requirements of this paragraph for the remaining life of the system.

[Note: The National Association of Corrosion Engineers Standard RP-02-85, "Control of External Corrosion on Metallic Buried, Partially Buried, or Submerged Liquid Storage Systems," may be used as guidance for complying with paragraph (b) of this section.]

#### **2-1-3 Determination of Ownership and Use.**

An UST which was in use before December 22, 1988 and which was not closed in accordance with national fire codes in effect at the time is considered to be in use until permanently closed in accordance with these regulations. An UST in use on or after December 22, 1988 is considered to be in use until permanently closed in accordance with these regulations.

### **Section 2-2 UST Design, Construction, Installation, and Notification**

#### **2-2-1 Application for UST Permit.**

An application must be submitted to the State Inspector of Oils for approval before beginning construction:

- (a) On any new UST system used to store regulated substances.
- (b) On an UST system that is being upgraded to the standards described in these regulations or applicable statutes.

### **2-2-2 Construction Requirements.**

No person may install, or cause to be installed, a new or replacement UST system or facility until:

- (a) An application, as described in section 2-2-3 has been approved by the State Inspector of Oils;
- (b) The installation plan has been reported to the local Fire Department having jurisdiction; and
- (c) The application/inspection fee described in section 2-2-5 has been paid.

### **2-2-3 Application Requirements.**

The application required by section 2-2-1 must include:

- (a) Site Plan - A dimensioned drawing of the facility, showing the name and address of the facility, the location of existing tanks and piping that will remain at the facility, as well as new tanks and piping proposed in the application, the location of dispensers and buildings at the facility, the location of property lines, the location and names of streets adjacent to the facility; and
- (b) A written application containing information about the proposed construction as follows:
  1. Method to be used to prevent releases of regulated substances due to corrosion of the UST system; including piping and any swing joints or flexible connectors that will routinely contain regulated substances;
  2. Method to be used to prevent overfilling the UST;
  3. Method to be used to prevent spills during transfer operations;
  4. Leak detection method that will be used;
  5. Type of pump that will be used for dispensing the UST contents;
  6. Type of in-line leak detector to be used, if pressurized piping system is to be used;
  7. Size and type of existing tanks and pipelines that will continue in use at the facility;
  8. Size and type of tanks and pipelines to be installed;
  9. Depth of burial of the tanks;
  10. Type of backfill material to be used;
  11. Surface coverage of the tanks in traffic areas;

12. Method to be used to prevent flotation of the tank;
13. Regulated substances to be stored at the facility;
14. Name and address of the facility;
15. Name and address of the operator of the facility;
16. Name and address of the owner of the UST system; and
17. Type of Vapor Recovery System to be used at the facility.

The name and address of the installer, the name of the tank manufacturer, and the tank serial numbers should be included if known at the time of application submission; otherwise they must be supplied when the installation is inspected.

The State Inspector of Oils will make available an application form to facilitate submission of the required information.

#### **2-2-4 Inspection of the Facility during Construction.**

The State Inspector of Oils will make an inspection of the UST system before completion of construction activities to verify that the construction is proceeding according to plan. The owner/operator shall provide the State Inspector of Oils with a 72 hour notice prior to the time of inspection. This inspection will be as detailed as practicable; but does not exempt the owner/operator from certifying that the installation was made according to all the technical requirements of these regulations.

#### **2-2-5 Plan Review and Installation Inspection Fee.**

Each owner/operator must remit a fee of one hundred fifty (\$150) dollars to the State Inspector of Oils to cover the costs of the site plan review and installation inspection, for each UST installation or upgrade construction plan submitted.

#### **2-2-6 Denial, Revocation, or Modification of Permit**

- (a) An UST permit application may be denied if the UST installation or operation is not in conformance with these regulations; or is not in conformance with both Code 30 and Code 30-A of the National Fire Protection Association.
- (b) An UST permit may be denied if the permit application is not complete or is determined to be inaccurate.
- (c) An UST permit may be revoked if the UST installation or operation is not in conformance with these regulations or is not in conformance with either Code 30 or Code 30-A of the National Fire Protection Association. An UST permit is automatically revoked six months after the date of issue unless the State Inspector of Oils grants an extension in writing.
- (d) Six months or later after an UST permit is issued, the permit may be modified by subsequent statutory or regulatory changes.

#### **2-2-7 Access to premises and records of UST facilities.**

Any duly authorized agent or employee of the State Inspector of Oils shall have authority to enter in or upon the premises of any facility that contains an UST system, containing a regulated substance, for the purpose of verifying that such UST system and its required records are in compliance with these

regulations.

### **2-2-8 Performance standards for new UST systems.**

In order to prevent releases due to structural failure, corrosion, or spills and overfills for as long as the UST system is used to store regulated substances, all owners/operators of new UST systems must meet the following requirements.

(a) Tanks. Each tank must be properly designed and constructed, and any portion underground that routinely contains product must be protected from corrosion, in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory as specified below:

(1) The tank is constructed of fiberglass-reinforced plastic; or

[Note: The following industry codes may be used to comply with paragraph (a)(1) of this section: Underwriters Laboratories. Standard 1316, "Standard for Glass-Fiber-Reinforced Plastic Underground Storage Tanks for Petroleum Products"; Underwriter's Laboratories of Canada CAN4-S615-M83, "Standard for Reinforced Plastic Underground Tanks for Petroleum Products"; or American Society of Testing and Materials Standard D4021-86, "Standard Specification for Glass-Fiber-Reinforced Polyester Underground Petroleum Storage Tanks."]

(2) The tank is constructed of steel and cathodically protected in the following manner:

(i) The tank is coated with a suitable dielectric material;

(ii) Field-installed cathodic protection systems are designed by a corrosion expert;

(iii) Impressed current systems are designed to allow determination of current operating status as required in section 2-3-2(c); and

(iv) Cathodic protection systems are operated and maintained in accordance with section 2-3-2; or

[Note: The following codes and standards may be used to comply with paragraph (a)(2) of this section:

(A) Steel Tank Institute "Specification for STI-P3 System of External Corrosion Protection of Underground Steel Storage Tanks";

(B) Underwriters Laboratories Standard 1746, "Corrosion Protection Systems for Underground Storage Tanks";

(C) Underwriters Laboratories of Canada CAN4-S603-M85, "Standard for Steel Underground Tanks for Flammable and Combustible Liquids," and CAN4-G03.1-M8S; "Standard for Galvanic Corrosion Protection Systems for Underground Tanks for Flammable and Combustible Liquids," and CAN4-S631-M84, "Isolating Bushings for Steel Underground Tanks Protected with Coatings and Galvanic Systems"; or

(D) National Association of Corrosion Engineers Standard RP-02-85, "Control of External Corrosion on Metallic Buried, Partially Buried, or Submerged Liquid Storage Systems," and Underwriters Laboratories Standard 58, "Standard for Steel Underground Tanks for Flammable and Combustible Liquids."]

(3) The tank is constructed of a steel-fiberglass-reinforced-plastic composite; or

[Note: The following industry codes may be used to comply with paragraph (a)(3) of this section: Underwriters Laboratories Standard 1746, "Corrosion Protection Systems for Underground Storage Tanks," or the Association for Composite Tanks ACT-100, "Specification for the Fabrication of FRP Clad Underground Storage Tanks."]

(4) The tank is constructed of metal without additional corrosion protection measures provided that:

(i) The tank is installed at a site that is determined by a corrosion expert not to be corrosive enough to cause it to have a release due to corrosion during its operating life; and

(ii) Owners/operators maintain records that demonstrate compliance with the requirements of paragraph (a)(4)(i) of this section for the remaining life of the tank; or

(5) The tank construction and corrosion protection are determined by the State Inspector of Oils to be designed to prevent the release or threatened release of any stored regulated substance in a manner that is no less protective of human health and the environment than paragraphs (a)(1) through (4) of this section.

(b) Piping. The piping that routinely contains regulated substances and is in contact with the ground must be properly designed, constructed, and protected from corrosion in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory as specified below:

(1) The piping is constructed of fiberglass-reinforced plastic; or

[Note: The following codes and standards may be used to comply with paragraph (b)(1) of this section:

(A) Underwriters Laboratories Subject 971, "UL Listed Non-Metal Pipe";

(B) Underwriters Laboratories Standard 567, "Pipe Connectors for Flammable and Combustible and LP Gas";

(C) Underwriters Laboratories of Canada Guide ULC-107, "Glass Fiber Reinforced Plastic Pipe and Fittings for Flammable Liquids" and

(D) Underwriters Laboratories of Canada Standard CAN 4-S633-M81, "Flexible Underground Hose Connectors."]

(2) The piping is constructed of steel and cathodically protected in the following manner:

(i) The piping is coated with a suitable dielectric material;

(ii) Field-installed cathodic protection systems are designed by a corrosion expert;

(iii) Impressed current systems are designed to allow determination of current operating status as required in section 2-3-2(c); and

(iv) Cathodic protection systems are operated and maintained in accordance with section 2-3-2; or

[Note: The following codes and standards may be used to comply with paragraph (b)(2) of this section:

- (A) National Fire Protection Association Standard 30, "Flammable and Combustible Liquids Code";
- (B) American Petroleum Institute Publication 1615, "Installation of Underground Petroleum Storage Systems";
- (C) American Petroleum Institute Publication 1632, "Cathodic Protection of Underground Petroleum Storage Tanks and Piping Systems"; and
- (D) National Association of Corrosion Engineers Standard RP-01-69, "Control of External Corrosion on Submerged Metallic Piping Systems."]

(3) The piping is constructed of metal without additional corrosion protection measures provided that:

- (i) The piping is installed at a site that is determined by a corrosion expert to not be corrosive enough to cause it to have a release due to corrosion during its operating life; and
- (ii) Owners/operators maintain records that demonstrate compliance with the requirements of paragraph (b)(3)(i) of this section for the remaining life of the piping; or

[Note: National Fire Protection Association Standard 30, "Flammable and Combustible Liquids Code"; and National Association of Corrosion Engineers Standard RP-01-69, "Control of External Corrosion on Submerged Metallic Piping Systems," may be used to comply with paragraph (b)(3) of this section.]

(4) The piping construction and corrosion protection are determined by the State Inspector of Oils to be designed to prevent the release or threatened release of any stored regulated substance in a manner that is no less protective of human health and the environment than the requirements in paragraphs (b)(1) through (3) of this section.

(c) Spill and overflow prevention equipment.

(1) Except as provided in paragraph (c)(2) of this section, to prevent spilling and overflowing associated with product transfer to the UST system, owners/operators must use the following spill and overflow prevention equipment:

(i) Spill prevention equipment that will prevent release of product to the environment when the transfer hose is detached from the fill pipe (for example, a spill catchment basin); and

(ii) Overflow prevention equipment that will:

(A) Automatically shut off flow into the tank when the tank is more than 95 percent full; or

(B) Alert the transfer operator when the tank is more than 90 percent full by restricting the flow into the tank or triggering a high-level alarm.

(2) Owners/operators are not required to use the spill and overflow prevention equipment specified

in paragraph (c)(l) of this section if:

- (i) Alternative equipment is used that is determined by the State Inspector of Oils to be no less protective of human health and the environment than the equipment specified in paragraph (c)(l)(i) or (ii) of this section; or
- (ii) The UST system is filled by transfers of no more than 25 gallons at one time.

(d) Installation. All tanks and piping must be properly installed in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory and in accordance with the manufacturer's instructions.

[Note: Tank and piping system installation practices and procedures described in the following codes may be used to comply with the requirements of paragraph (d) of this section:

- (i) American Petroleum Institute Publication 1615, "Installation of Underground Petroleum Storage System"; or
- (ii) Petroleum Equipment Institute Publication RP100, "Recommended Practices for Installation of Underground Liquid Storage Systems"; or
- (iii) American National Standards Institute Standard B31.3, "Petroleum Refinery Piping," and American National Standards Institute Standard B31.4 "Liquid Petroleum Transportation Piping System."]

(e) Certification of installation. All owners/operators must ensure that one or more of the following methods of certification, testing, or inspection is used to demonstrate compliance with paragraph (d) of this section by providing a certification of compliance on the UST registration form in accordance with section 2-2-10.

- (1) The installer has been certified by the tank and piping manufacturer(s) to install the particular tank installed; or
- (2) The installer is currently licensed by the State Inspector of Oils; or
- (3) The installation has been inspected and certified by a registered professional engineer with education and experience in UST system installation; or
- (4) The installation has been inspected and approved by the State Inspector of Oils and certified by the owner/operator; or
- (5) All work listed in the manufacturer's installation checklists has been completed and documented; or
- (6) The owner/operator has complied with another method for ensuring compliance with paragraph (d) of this section that is determined by the State Inspector of Oils to be no less protective of human health and the environment than the above methods.

In any event, the responsibility for ensuring compliance with the installation regulations belongs to the owner/operator.

(f) Pursuant to C.R.S. § 8-20.5-204, the owner/operator is required to notify the State Inspector of Oils and receive approval by the State Inspector of Oils of the installation.

### **2-2-9 Upgrading of existing UST systems.**



- (a) Alternatives allowed. Not later than December 22, 1998, all existing UST systems must comply with one of the following:
- (1) New UST system performance standards under section 2-2-8; or
  - (2) Upgrading requirements in (b) through (d) of this section; or
  - (3) Closure requirements under section 2-5 of these regulations, including applicable requirements for corrective action under Article 5.
- (b) Tank upgrading requirements. Steel tanks must be upgraded to meet one of the following requirements in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory:
- (1) Internal lining. A tank may be upgraded by internal lining if:
    - (i) The lining is installed in accordance with the requirements of section 2-3-4. and
    - (ii) Within 10 years after lining, and every 5 years thereafter, the lined tank is internally inspected and found to be structurally sound with the lining still performing in accordance with original design specifications.
  - (2) Cathodic protection. A tank may be upgraded by cathodic protection if the cathodic protection system meets the requirements of section 2-2-8(a)(2)(ii), (iii), and (iv) and the integrity of the tank is ensured using one of the following methods:
    - (i) The tank is internally inspected and assessed to ensure that the tank is structurally sound and free of corrosion holes prior to installing the cathodic protection system; or
    - (ii) The tank has been installed for less than 10 years and is monitored monthly for releases in accordance with section 2-4-4(d) through (h); or
    - (iii) The tank has been installed for less than 10 years and is assessed for corrosion holes by conducting two (2) tightness tests that meet the requirements of section 2-4-4(c). The first tightness test must be conducted prior to installing the cathodic protection system. The second tightness test must be conducted between three (3) and six (6) months following the first operation of the cathodic protection system; or
    - (iv) The tank is assessed for corrosion holes by a method that is determined by the State Inspector of Oils to prevent releases in a manner that is no less protective of human health and the environment than paragraphs (b)(2)(i) through (iii) of this section.
  - (3) Internal lining combined with cathodic protection. A tank may be upgraded by both internal lining and cathodic protection if:
    - (i) The lining is installed in accordance with the requirements of section 2-3-4; and
    - (ii) The cathodic protection system meets the requirements of section 2-2-8(a)(2)(ii), (iii), and (iv).

[Note: The following codes and standards may be used to comply with this section:

- (A) American Petroleum Institute Publication 1631, "Recommended Practice for the Interior Lining of Existing Steel Underground Storage Tanks";
  - (B) National Leak Prevention Association Standard 631, "Spill Prevention, Minimum 10 Year Life Extension of Existing Steel Underground Tanks by Lining Without the Addition of Cathodic Protection";
  - (C) National Association of Corrosion Engineers Standard RP-02-85, "Control of External Corrosion on Metallic Buried, Partially Buried, or Submerged Liquid Storage Systems"; and
  - (D) American Petroleum Institute Publication 1632, "Cathodic Protection of Underground Petroleum Storage Tanks and Piping Systems."
- (c) Piping upgrading requirements. Metal piping that routinely contains regulated substances and is in contact with the ground must be cathodically protected in accordance with a code of practice developed by a nationally recognized association or independent testing laboratory and must meet the requirements of section 2-2-8(b)(2)(ii), (iii), and (iv).
- [Note: The codes and standards listed in the note following section 2-2-8(b)(2) may be used to comply with this requirement.]
- (d) Spill and overflow prevention equipment. To prevent spilling and overflowing associated with product transfer to the UST system, all existing UST systems must comply with new UST system spill and overflow prevention equipment requirements specified in section 2-2-8(c).

#### **2-2-10 Registration of UST Systems.**

- (a) Each owner/operator of an UST system must register each system with the State Inspector of Oils within 30 days after the first day on which the system is actually used to contain a regulated substance. This registration must be renewed annually, on or before the calendar date of the initial registration, in each succeeding year after 1989. The owner/operator is required to pay a registration fee as set by statute for each tank registered.
  - (b) All UST systems and facilities must be registered on a form provided by the State Inspector of Oils, regardless of use, size, or type of regulated substance stored therein; and regardless of whether the tanks and facilities are in service or out of service.
- [Note: Owners/operators of UST systems that were in the ground on or after May 8, 1986, unless taken out of operation on or before January 1, 1974, were required to notify the Colorado Department of Health in accordance with the Hazardous and Solid Waste Amendments of 1984, Public Law 98-616, on a form published by EPA on November 8, 1985 (50 FR 46602) unless notice was given pursuant to section 103(c) of CERCLA. Owners/operators who have not complied with the notification requirements may use the registration form described in section 2-2-10(h)]
- (c) Owners required to register tanks under paragraph (a) of this section must register each tank they own. Owners may register several tanks using one registration form, but owners who own tanks located at more than one place of operation must file a separate registration form for each separate place of operation.
  - (d) Any time there is a change in operation, including upgrading of the UST system, changes in operation, or completed closure of an UST system, the owner/operator is required to update the registration within 60 days.

- (e) Registration forms required to be submitted under paragraph (a) of this section must provide all of the required information for each tank.
- (f) All owners/operators of new UST systems must certify in the registration form, compliance with the following requirements:
  - (1) Installation of tanks and piping under section 2-2-8(e);
  - (2) Cathodic protection of steel tanks and piping under section 2-2-8(a) and (b);
  - (3) Financial responsibility under Article 6 of these regulations; and
  - (4) Release detection under sections 2-4-2 and 2-4-3.
- (g) All owners/operators of new UST systems must certify in the registration form that the method used to install the UST system complies with the requirements in section 2-2-8(d).
- (h) After July 1, 1989, any person who sells a tank intended to be used as an UST must notify the purchaser of such tank of the owner's registration obligations under paragraph (a) of this section.
- (i) The registration form supplied by the State Inspector of Oils will meet the requirements of section 9002 of the federal Solid Waste Disposal Act as amended.
- (j) The required fee for UST registration is the amount required per tank per year as authorized by C.R.S. § 8-20.5-102; and the fee for the installation plan review and the installation inspection is set at \$ 150.00, as authorized by C.R.S. § 8-20.5-204, to cover the costs of administering" this section.

## **Section 2-3 General Operating Requirements**

### **2-3-1 Spill and overflow control.**

- (a) Owners/operators must ensure that releases due to spilling or overfilling do not occur. The owner/operator must ensure that the volume available in the tank is greater than the volume of product to be transferred to the tank before the transfer is made and that the transfer operation is monitored constantly to prevent overfilling and spilling.

[Note: The transfer procedures described in National Fire Protection Association Publication 385 may be used to comply with paragraph (a) of this section. Further guidance on spill and overflow prevention appears in American Petroleum Institute Publication 1621, "Recommended Practice for Bulk Liquid Stock Control at Retail Outlets," and National Fire Protection Association Standard 30, "Flammable and Combustible Liquids Code."]

- (b) The owner/operator must report, investigate, and clean up any spills and overfills in accordance with section 4-4.

### **2-3-2 Operation and maintenance of corrosion protection.**

All owners/operators of steel UST systems with corrosion protection must comply with the following requirements to ensure that releases due to corrosion are prevented for as long as the UST system is used to store regulated substances:

- (a) All corrosion protection systems must be operated and maintained to continuously provide corrosion protection to the metal components of that portion of the tank and piping that routinely contain regulated substances and are in contact with the ground.

(b) All UST systems equipped with cathodic protection systems must be inspected for proper operation by a qualified cathodic protection tester in accordance with the following requirements:

- (1) Frequency. All cathodic protection systems must be tested within 6 months of installation and at least every 3 years thereafter or according to another reasonable time frame established by the State Inspector of Oils; and
- (2) Inspection criteria. The criteria that are used to determine that cathodic protection is adequate as required by this section must be in accordance with a code of practice developed by a nationally recognized association.

[Note: National Association of Corrosion Engineers Standard RP-02-85, "Control of External Corrosion on Metallic Buried, Partially Buried, or Submerged Liquid Storage Systems," may be used to comply with paragraph (b)(2) of this section.]

(c) UST systems with impressed current cathodic protection systems must also be inspected every 60 days to ensure that the equipment is running properly.

(d) For UST systems using cathodic protection, records of the operation of the cathodic protection must be maintained (in accordance with section 2-3-5) to demonstrate compliance with the performance standards in this section. These records must provide the following:

- (1) The results of the last three inspections required in paragraph (c) of this section; and
- (2) The results of testing from the last two inspections required in paragraph (b) of this section.

### **2-3-3 Compatibility.**

Owners/operators must use an UST system made of or lined with materials that are compatible with the substance stored in the UST.

[Note: Owners/operators storing alcohol blends may use the following codes to comply with the requirements of this section:

- (A) American Petroleum Institute Publication 1626, "Storing and Handling Ethanol and Gasoline-Ethanol Blends at Distribution Terminals and Service Stations"; and
- (B) American Petroleum Institute Publication 1627, "Storage and Handling of Gasoline-Methanol/Cosolvent Blends at Distribution Terminals and Service Stations."]

### **2-3-4 Repairs allowed.**

Owners/operators of UST systems must ensure that repairs will prevent releases due to structural failure or corrosion as long as the UST system is used to store regulated substances. The repairs must meet the following requirements:

- (a) Repairs to UST systems must be properly conducted in accordance with a code of practice developed by a nationally recognized association or an independent testing laboratory.

[Note: The following codes and standards may be used to comply with paragraph (a) of this section: National Fire Protection Association Standard 30, "Flammable and Combustible Liquids Code"; American Petroleum Institute Publication 2200, "Repairing Crude Oil, Liquefied Petroleum Gas, and Product Pipelines"; American Petroleum Institute Publication 1631, "Recommended Practice for the Interior Lining of Existing Steel Underground Storage Tanks"; and National Leak Prevention Association Standard 631, "Spill Prevention, Minimum 10 Year Life Extension of Existing Steel Underground Tanks by Lining Without

the Addition of Cathodic Protection.”]

- (b) Repairs to fiberglass-reinforced plastic tanks may be made by the manufacturers' authorized representatives or in accordance with a code of practice developed by a nationally recognized association or an independent testing laboratory.
- (c) Metal pipe sections and fittings that have released product as a result of corrosion or other damage must be replaced. Fiberglass pipes and fittings may be repaired in accordance with the manufacturer's specifications.
- (d) Repaired tanks and piping must be tightness tested in accordance with sections 2-4-4(c) and 2-4-5(b) within 30 days following the date of the completion of the repair unless:
  - (1) The repaired tank is internally inspected in accordance with a code of practice developed by a nationally recognized association or an independent testing laboratory; or
  - (2) The repaired portion of the UST system is monitored monthly for releases in accordance with a method specified in section 2-4-4(d) through (h); or
  - (3) Another test method is used that is determined by the State Inspector of Oils to be no less protective of human health and the environment than those listed above.
- (e) Within 6 months following the repair of any cathodically protected UST system, the cathodic protection system must be tested in accordance with section 2-3-2(b) and (c) to ensure that it is operating properly.
- (f) UST system owners/operators must maintain records of each repair for the remaining operating life of the UST system that demonstrate compliance with the requirements of this section.

### **2-3-5 Reporting and record keeping.**

Owners/operators of UST systems must cooperate fully with inspections, monitoring and testing conducted by the State Inspector of Oils, as well as requests for document submission, testing, and monitoring by the owner/operator pursuant to section 9005 of Subtitle I of the Resource Conservation and Recovery Act, as amended.

- (a) Reporting. Owners/operators must submit the following information to the State Inspector of Oils:
  - (1) Registration for all UST systems (§ 2-2-10), which includes certification of installation for new UST systems (§ 2-2-8(e));
  - (2) Reports of all releases including suspected releases (§ 4-1), spills and overfills (§ 4-4), and confirmed releases (§ 5-2);
  - (3) Corrective actions planned or taken including initial abatement measures and initial site characterization (§ 5-2), and corrective action plans (§ 5-3); and
  - (4) A notification before permanent closure or change-in-service (§ 2-5-2).
- (b) Record keeping. Owners/operators must maintain the following information:
  - (1) A corrosion expert's analysis of site corrosion potential if corrosion protection

equipment is not used (2-2-8(a)(4) and (b)(3)).

- (2) Documentation of operation of corrosion protection equipment (§ 2-3-2);
  - (3) Documentation of UST system repairs (§ 2-3-4(f));
  - (4) Recent compliance with release detection requirements (§ 2-4-6); and
  - (5) Results of the site investigation conducted at permanent closure (§ 2-5-5).
- (c) Availability and Maintenance of Records. Owners/operators are required, upon request, to provide all records referenced in these regulations to the State Inspector of Oils. Owners/operators must keep the required records either:
- (1) At the UST site and immediately available for inspection by the State Inspector of Oils; or
  - (2) At a readily available alternative site so they can be sent to the State Inspector of Oils upon request; or
  - (3) In the case of permanent closure records required under section 2-5-5, owners/operators are also provided with the additional alternative of mailing closure records to the State Inspector of Oils if they cannot be kept at the site or an alternative site as indicated above.
- (d) Notwithstanding the above, for Fund reimbursement purposes, persons may be required to maintain the above or other records in accordance with Fund requirements.

## **Section 2-4 Release Detection**

### **2-4-1 General requirements for all UST systems.**

- (a) Owners/operators of new and existing UST systems must provide a method, or combination of methods, of release detection that:
- (1) Can detect a release from any portion of the tank and the connected underground piping that routinely contains product;
  - (2) Is installed, calibrated, operated, and maintained in accordance with the manufacturer's instructions, including routine maintenance and service checks for operability or running condition; and
  - (3) Meets the performance requirements in sections 2-4-4 and 2-4-5, with any performance claims and their manner of determination described in writing by the equipment manufacturer or installer. In addition, methods used after December 22, 1991 except for methods permanently installed prior to that date, must be capable of detecting the leak rate or quantity specified for that method in sections 2-4-4(b), (c), and (d) or 2-4-5(a) and (b), with a probability of detection of 0.95 and a probability of false alarm of 0.05.
- (b) When a release detection method operated in accordance with the performance standards in sections 2-4-4 and 2-4-5 indicates a release may have occurred, owners/operators must notify the State Inspector of Oils in accordance with Article 4.
- (c) Owners/operators of all UST systems must have complied with the release detection requirements of this section 2-4 by December 22, of the year listed in the following table:

<b>Schedule for Phase-in of Release Detection</b>			
<b>Year System Was Installed</b>	<b>Year When Release Detection is Required (by December 22 of the year indicated)</b>		
	<b>1989</b>	<b>1990</b>	<b>1991</b>
Before 1965 or date unknown	RD	PP	
1965 - 1969		PP/RD	
1970 - 1974	PP	RD	
1975 - 1979		PP	
1980 - 1988		PP	
New UST	PP/RD Immediately upon installation		

PP= Must have begun release detection for all pressurized piping in accordance with sections 2-4-2(b)(l) and 2-4-3(b)(4).

RD= Must have begun release detection for tanks and suction piping in accordance with sections 2-4-2(a), 2-4-2(b)(2), and 2-4-3.

(d) Any existing UST system that does not apply a method of release detection that complies with the requirements of this section must complete the closure procedures in section 2-5 immediately.

#### **2-4-2 Requirements for petroleum UST systems.**

Owners/operators of petroleum UST systems must provide release detection for tanks and piping as follows:

(a) Tanks. Tanks must be monitored at least every 30 days for releases using one of the methods listed in section 2-4-4(d)-(h) except that:

(1) UST systems that meet the performance standards in sections 2-2-8 or 2-2-9, and the monthly inventory control requirements in section 2-4-4(a) or (b), may use tank tightness testing (conducted in accordance with section 2-4-4(c)) at least once every 5 years until December 22, 1998, or until 10 years after the tank is installed or upgraded under section 2-2-9(b), whichever is later;

(2) UST systems that do not meet the performance standards in sections 2-2-8 or 2-2-9 may use monthly inventory controls (conducted in accordance with section 2-4-4(a) or (b)) and annual tank tightness testing (conducted in accordance with section 2-4-4(c)) until December 22, 1998 when the tank must be upgraded under section 2-2-9 or permanently closed under section 2-5-2; and

(3) Tanks with a capacity of 1,000 gallons or less may use weekly tank gauging (conducted in accordance with 2-4-4(b)).

(b) Piping. Underground piping that routinely contains regulated substances must be monitored for releases in a manner that meets one of the following requirements:

(1) Pressurized piping. Underground piping that conveys regulated substances under pressure must:

(i) Be equipped with an automatic line leak detector which meets the requirements of

section 2-4-5(a); and

- (ii) Have an annual line tightness test conducted in accordance with section 2-4-5(b) or have monthly monitoring conducted in accordance with section 2-4-5(c).
- (2) Suction piping. Underground piping that conveys regulated substances under suction must either have a line tightness test conducted at least once every 3 years and in accordance with section 2-4-5(b), or use a monthly monitoring method conducted in accordance with section 2-4-5(c). No release detection is required for suction piping that is designed and constructed to meet the following standards:
- (i) The below-grade piping operates at less than atmospheric pressure;
  - (ii) The below-grade piping is sloped so that the contents of the pipe will drain back into the storage tank if the suction is released;
  - (iii) Only one check valve is included in each suction line;
  - (iv) The check valve is located directly below and as close as practical to the suction pump; and
  - (v) A method is provided that allows compliance with paragraphs (b)(2)(ii)-(iv) of this section to be readily determined.

### **2-4-3 Requirements for hazardous substance UST systems.**

Owners/operators of hazardous substance UST systems must provide release detection that meets the following requirements:

- (a) Release detection at existing UST systems must meet the requirements for petroleum UST systems in section 2-4-2. By December 22, 1998, all existing hazardous substance UST systems must meet the release detection requirements for new UST systems in paragraph (b) of this section.
- (b) Release detection at new hazardous substance UST systems must meet the following requirements:
  - (1) Secondary containment systems must be designed, constructed and installed to:
    - (i) Contain regulated substances released from the UST system until they are detected and removed;
    - (ii) Prevent the release of regulated substances to the environment at any time during the operational life of the UST system; and
    - (iii) Be checked for evidence of a release at least every 30 days.

[Note: The provisions of 40 CFR 265.193, Containment and Detection of Releases, may be used to comply with these requirements.]
  - (2) Double-walled tanks must be designed, constructed, and installed to:
    - (i) Contain a release from any portion of the inner tank within the outer wall; and
    - (ii) Detect the failure of the inner wall.



- (3) External liners (including vaults) must be designed, constructed, and installed to:
  - (i) Contain 100 percent of the capacity of the largest tank within its boundary;
  - (ii) Prevent the interference of precipitation or groundwater intrusion with the ability to contain or detect a release of regulated substances; and
  - (iii) Surround the tank completely (i.e., it is capable of preventing lateral as well as vertical migration of regulated substances).
- (4) Underground piping must be equipped with secondary containment that satisfies the requirements of paragraph (b)(l) of this section (e.g., trench liners, jacketing of double-walled pipe). In addition, underground piping that conveys regulated substances under pressure must be equipped with an automatic line leak detector in accordance with section 2-4-5(a).
- (5) Other methods of release detection may be used if owners/operators :
  - (i) Demonstrate to the State Inspector of Oils that an alternate method can detect a release of the stored substance as effectively as any of the methods allowed in section 2-4-4(b)-(h) can detect a release of petroleum;
  - (ii) Provide information to the State Inspector of Oils on effective corrective action technologies, health risks, and chemical and physical properties of the stored substance, and the characteristics of the UST site; and,
  - (iii) Obtain written approval from the State Inspector of Oils to use the alternate release detection method before the installation and operation of the new UST system.

#### **2-4-4 Methods of release detection for tanks.**

Each method of release detection for tanks used to meet the requirements of section 2-4-2 must be conducted in accordance with the following:

- (a) Inventory control. Product inventory control (or another test of equivalent performance) must be conducted monthly to detect a release of at least 1.0 percent of flow-through plus 130 gallons on a monthly basis in the following manner:
  - (1) Inventory volume measurements for regulated substance inputs, withdrawals, and the amount still remaining in the tank are recorded each operating day;
  - (2) The equipment used is capable of measuring the level of product over the full range of the tank's height to the nearest one-eighth of an inch;
  - (3) The regulated substance inputs are reconciled with delivery receipts by measurement of the tank inventory volume before and after delivery;
  - (4) Deliveries are made through a drop tube that extends to within one foot of the tank bottom;
  - (5) Product dispensing is metered and recorded within an accuracy of 6 cubic inches for every 5 gallons of product withdrawn; and

(6) The measurement of any water level in the bottom of the tank is made to the nearest one-eighth of an inch at least once a month.

[Note: Practices described in the American Petroleum Institute Publication 1621, "Recommended Practice for Bulk Liquid Stock Control at Retail Outlets," may be used, where applicable, as guidance in meeting the requirements of this paragraph.]

(b) Manual tank gauging. Manual tank gauging must meet the following requirements:

- (1) Tank liquid level measurements are taken at the beginning and ending of a period of at least 36 hours during which no liquid is added to or removed from the tank;
- (2) Level measurements are based on an average of two consecutive stick readings at both the beginning and ending of the period;
- (3) The equipment used is capable of measuring the level of product over the full range of the tank's height to the nearest one-eighth of an inch;
- (4) A leak is suspected and subject to the requirements of Article 4 if the variation between beginning and ending measurements exceeds the weekly or monthly standards in the following table:

<b>Tank Capacity (Gallons)</b>	<b>Weekly Standard 1 Test (Gallons)</b>	<b>Tank Dimensions</b>	<b>Monthly Standard Average of 4 Tests (Gallons)</b>
550	N/A	10	5
551-1,000	N/A	13	7
1,000	64" (diameter) x 73 "(length)	9	4
1,000	48" (diameter) x 128" (length)	12	6
1,001 - 2,000	N/A	26	13

(5) Only tanks of 1,000 gallons or less nominal capacity may use manual tank gauging as the sole method of release detection. Tanks of 1,001 to 2,000 gallons may use this method in place of inventory control in section 2-4-4(a). Tanks of greater than 2,000 gallons nominal capacity may not use this method to meet the requirements of this section.

(c) Tank tightness testing. Tank tightness testing (or another test of equivalent performance) must be capable of detecting a 0.1 gallon per hour leak rate, with a probability of detection of 0.95, from any portion of the tank that routinely contains product while accounting for the effects of thermal expansion or contraction of the product, vapor pockets, tank deformation, evaporation or condensation, and the location of the water table.

(d) Automatic tank gauging. Equipment for automatic tank gauging that tests for the loss of product and conducts inventory control must meet the following requirements:

- (1) The automatic product level monitor test can detect a 0.2 gallon per hour leak rate from any portion of the tank that routinely contains product; and
- (2) Inventory control (or another test of equivalent performance) is -conducted in accordance with the requirements of section 2-4-4(a).

(e) Vapor monitoring. Testing or monitoring for vapors within the soil gas of the excavation zone must meet the following requirements:

- (1) The materials used as backfill are sufficiently porous (e.g., gravel, sand, crushed rock) to readily allow diffusion of vapors from releases into the excavation area;
- (2) The stored regulated substance, or a tracer compound placed in the UST system, is sufficiently volatile (e.g., gasoline) to result in a vapor level that is detectable by the monitoring devices located in the excavation zone in the event of a release from the tank;
- (3) The measurement of vapors by the monitoring device is not rendered inoperative by the groundwater, rainfall, or soil moisture or other known interferences so that a release” could go undetected for more than 30 days;
- (4) The level of background contamination in the excavation zone will not interfere with the method used to detect releases from the tank;
- (5) The vapor monitors are designed and operated to detect any significant increase in concentration above background of the regulated substance stored in the UST system, a component or components of that substance, or a tracer compound placed in the UST system;
- (6) In the UST excavation zone, the site is assessed to ensure compliance with the requirements in paragraphs (e)(1)-(4) of this section and to establish the number and positioning of monitoring wells that will detect releases within the excavation zone from any portion of the tank that routinely contains product; and
- (7) Monitoring wells are clearly marked and secured to avoid unauthorized access and tampering.

(f) Groundwater monitoring. Testing or monitoring for liquids on the groundwater must meet the following requirements:

- (1) The regulated substance is immiscible in water and has a specific gravity of less than one;
- (2) Groundwater is never more than 20 feet from the ground surface and the hydraulic conductivity of the soil(s) between the UST system and the monitoring wells or devices is not less than 0.01 cm/sec (e.g., the soil should consist of gravels, coarse to medium sands, coarse silts or other permeable materials);
- (3) The slotted portion of the monitoring well casing must be designed to prevent migration of natural soils or filter pack into the well and to allow entry of regulated substance on the water table into the well under both high and low groundwater conditions;
- (4) Monitoring wells shall be sealed from the ground surface to the top of the filter pack;
- (5) Monitoring wells or devices intercept the excavation zone or are as close to it as is technically feasible;
- (6) The continuous monitoring devices or manual methods used can detect the presence of at least one-eighth of an inch of free product on top of the groundwater in the monitoring wells;

- (7) Within and immediately below the UST system excavation zone, the site is assessed to ensure compliance with the requirements in paragraphs (f)(1)-(5) of this section and to establish the number and positioning of monitoring wells or devices that will detect releases from any portion of the tank that routinely contains product; and
  - (8) Monitoring wells are clearly marked and secured to avoid unauthorized access and tampering.
- (g) Interstitial monitoring. Interstitial monitoring between the UST system and a secondary barrier immediately around or beneath it may be used, but only if the system is designed, constructed and installed to detect a leak from any portion of the tank that routinely contains product and also meets one of the following requirements:
- (1) For double-walled UST systems, the sampling or testing method can detect a release through the inner wall in any portion of the tank that routinely contains product; [Note: The provisions outlined in the Steel Tank Institute's "Standard for Dual Wall Underground Storage Tanks" may be used as guidance for aspects of the design and construction of underground steel double-walled tanks.]
  - (2) For UST systems with a secondary barrier within the excavation zone, the sampling or testing method used can detect a release between the UST system and the secondary barrier;
    - (i) The secondary barrier around or beneath the UST system consists of artificially constructed material that is sufficiently thick and impermeable (not more than 0.000001 cm/sec for the regulated substance stored) to direct a release to the monitoring point and permit its detection;
    - (ii) The barrier is compatible with the regulated substance stored so that a release from the UST system will not cause a deterioration of the barrier allowing a release to pass through undetected;
    - (iii) For cathodically protected tanks, the secondary barrier must be installed so that it does not interfere with the proper operation of the cathodic protection system;
    - (iv) The groundwater, soil moisture, or rainfall will not render the testing or sampling method used inoperative so that a release could go undetected for more than 30 days;
    - (v) The site is assessed to ensure that the secondary barrier is always above the groundwater and not in a 25-year flood plain, unless the barrier and monitoring designs are for use under such conditions; and,
    - (vi) Monitoring wells are clearly marked and secured to avoid unauthorized access and tampering.
  - (3) For tanks with an internally fitted liner, an automated device can detect a release between the inner wall of the tank and the liner, and the liner is compatible with the substance stored.
- (h) Other methods. Any other type of release detection method, or combination of methods, can be used if:

- (1) It can detect a 0.2 gallon per hour leak rate or a release of 150 gallons within a month with a probability of detection of 0.95 and a probability of false alarm of 0.05; or
- (2) The State Inspector of Oils may approve another method if the owner/operator can demonstrate that the method can detect a release as effectively as any of the methods allowed in paragraphs (c)-(h) of this section. In comparing methods, the State Inspector of Oils shall consider the size of release that the method can detect and the frequency and reliability with which it can be detected. If the method is approved, the owner/operator must comply with any conditions imposed by the State inspector of Oils on its use to ensure the protection of human health and the environment.

#### **2-4-5 Methods of release detection for piping.**

Each method of release detection for piping used to meet the requirements of section 2-4-2 must be conducted in accordance with the following:

- (a) Automatic line leak detectors. Methods which alert the owner/operator to the presence of a leak by restricting or shutting off the flow of regulated substances through piping or triggering an audible or visual alarm may be used only if they detect leaks of 3 gallons per hour at 10 pounds per square inch line pressure within 1 hour. An annual test of the operation of the leak detector must be conducted in accordance with the manufacturer's requirements.
- (b) Line tightness testing. A periodic test of piping may be conducted only if it can detect a 0.1 gallon per hour leak rate at one and one-half times the operating pressure.
- (c) Applicable tank methods. Any of the methods in section 2-4-4(e)-(h) may be used if they are designed to detect a release from any portion of the underground piping that routinely contains regulated substances.

#### **2-4-6 Release detection record keeping.**

All UST system owners/operators must maintain records in accordance with section 2-3-5 demonstrating compliance with all applicable requirements of this section. These records must include the following:

- (a) All written performance claims pertaining to any release detection system used, and the manner in which these claims have been justified or tested by the equipment manufacturer or installer, must be maintained for 5 years, or for another reasonable period of time determined by the State Inspector of Oils, from the date of installation;
- (b) The results of any sampling, testing, or monitoring must be maintained for at least 1 year, or for another reasonable period of time determined by the State Inspector of Oils, except that the results of tank tightness testing conducted in accordance with section 2-4-4(c) must be retained until the next test is conducted; and
- (c) Written documentation of all calibration, maintenance, and repair of release detection equipment permanently located on-site must be maintained for at least one year after the servicing work is completed, or for another reasonable time period determined by the State Inspector of Oils. Any schedules of required calibration and maintenance provided by the release detection equipment manufacturer must be retained for 5 years from the date of installation.
- (d) Notwithstanding the above, to be eligible for the Fund, persons may-be required to maintain the above or other records in accordance with Fund requirements.

## Section 2-5 Out of Service UST Systems and Closure

### 2-5-1 Temporary closure.

- (a) When an UST system is temporarily closed, owners/operators must continue operation and maintenance of corrosion protection in accordance with section 2-3-2, and any release detection in accordance with section 2-4. Articles 4 and 5 must be complied with if a release is suspected or confirmed. However, release detection is not required as long as the UST system is empty. The UST system is empty when all materials have been removed using commonly employed practices so that no more than 2.5 centimeters (one inch) of residue, or 0.3 percent by weight of the total capacity of the UST system, remain in the system.
- (b) When an UST system is temporarily closed for 3 months or more, owners/operators must also comply with the following requirements:
  - (1) Leave vent lines open and functioning; and
  - (2) Cap and secure all other lines, pumps, manways, and ancillary equipment.
- (c) When an UST system is temporarily closed for more than 12 months, owners/operators must permanently close the UST system if it does not meet either performance standards in section 2-2-8 for new UST systems or the upgrading requirements in section 2-2-9, except that the spill and overfill equipment requirements do not have to be met. Owners/operators must permanently close the substandard UST systems at the end of this 12-month period in accordance with sections 2-5-2 to 2-5-5, unless the State Inspector of Oils provides a written extension of the 12-month temporary closure period. Owners/operators must complete a site assessment in accordance with section 2-5-3 before such an extension can be applied for.

### 2-5-2 Permanent closure and changes-in-service.

- (a) At least 10 days before beginning either permanent closure or a change-in-service under paragraphs (b) and (c) of this section, owners/operators must notify the State Inspector of Oils of their intent to permanently close or make the change-in-service, unless such action is in response to corrective action. The required assessment of the excavation zone under section 2-5-3 must be performed after notifying the State Inspector of Oils, but before completion of the permanent closure or a change-in-service.
- (b) To permanently close a tank, owner/operators must empty and clean it by removing all liquids and accumulated sludges. All tanks taken out of service permanently must also be either removed from the ground or filled with an inert solid material.
- (c) Continued use of an UST system to store a non-regulated substance is considered a change-in-service. Before a change-in-service, owners/operators must empty and clean the tank by removing all liquid and accumulated sludge and conduct a site assessment in accordance with section 2-5-3.

[Note: The following cleaning and closure procedures may be used to comply with this section:

- (A) American Petroleum Institute Recommended Practice 1604, "Removal and Disposal of Used Underground Petroleum Storage Tanks";
- (B) American Petroleum Institute Publication 2015, "Cleaning Petroleum Storage Tanks";
- (C) American Petroleum Institute Recommended Practice 1631, "Interior Lining of Underground Storage Tanks," may be used as guidance for compliance with this

section; and

- (D) The National Institute for Occupational Safety and Health “Criteria for a Recommended Standard... Working in Confined Space” may be used as guidance for conducting safe closure procedures at some hazardous substance tanks.]

### **2-5-3 Assessing the site at closure or change-in-service.**

- (a) Before permanent closure or a change-in-service is completed, owners/operators must measure for the presence of a release where contamination is most likely to be present at the UST site, as specified in Article 5. The requirements of this section are satisfied if one of the external release detection methods allowed in section 2-4-4(e) or (f) is operating in accordance with the requirements in section 2-4-4 at the time of closure, and indicates no release has occurred.
- (b) If contaminated soils, contaminated groundwater, or free product as a liquid or vapor is discovered under paragraph (a) of this section, or by any other manner, owners/operators must begin corrective action in accordance with Article 5.

### **2-5-4 Applicability to previously closed UST systems.**

When directed by the State Inspector of Oils, the owner/operator of an UST system permanently closed before December 22, 1988 must assess the excavation zone and close the UST system in accordance with this section if releases from the UST may, in the judgment of the State Inspector of Oils, pose a current or potential threat to human health and the environment.

### **2-5-5 Closure records.**

Owners/operators must maintain records in accordance with section 2-3-5 that are capable of demonstrating compliance with closure requirements under this section. The results of the excavation zone assessment required in section 2-5-3 must be maintained for at least 3 years after completion of permanent closure or change-in-service in one of the following ways:

- (a) By the owners/operators who took the UST system out of service;
- (b) By the current owners/operators of the UST system site; or
- (c) By mailing these records to the State Inspector of Oils if they cannot be maintained at the closed facility.

[Note, all applicants to the Fund may be required to maintain closure records until reimbursement is complete.]

## **ARTICLE 3 ABOVEGROUND STORAGE TANKS**

### **Section 3-1 Applicability**

- (a) All provisions in these regulations apply to all petroleum AST systems unless specifically restricted to a specific system. Aside from meeting these regulatory requirements, all AST systems must meet local fire district rules, zoning rules, and requirements of other authorities having jurisdiction over AST systems. It will be the owner/operator's responsibility to ensure compliance with all such requirements.
- (b) In addition to exclusions listed in C.R.S. § 8-20.5-101(2), the following ASTs or AST systems are excluded from these regulations:

- (1) Any AST whose capacity is greater than 39,999 gallons or less than 660 gallons.
- (2) Any AST system that contains a de minimis concentration of petroleum products..
- (3) Any AST systems containing radioactive material that are regulated under the Atomic Energy Act;
- (4) Any AST system that is part of an emergency generator system at nuclear power generation facilities;
- (5) AST's used to store liquefied petroleum gases that are not liquid at standard temperature and pressure.
- (6) AST's used to store liquids whose fluidity is less than that of 300 penetration asphalt when tested in accordance with ASTM D 5.

## **Section 3-2 Installation and Registration**

### **3-2-1 Application for Permit for AST's.**

- (a) An application must be submitted to and approved by the State Inspector of Oils, before beginning construction on any new petroleum AST system at a particular facility; or before beginning construction on any existing petroleum AST system at a facility that is being upgraded to the standards described in these regulations.
- (b) The application must include:
  - (1) Site Plan - A dimensioned drawing of the facility, showing the name and address of the facility, the location of existing tanks and piping that will remain at the facility, as well as new tanks and piping proposed in the application, the location of dispensers and buildings at the facility, the location of loading/unloading facilities, the location of guard posts and fences, the location of property lines, and the location and names of streets adjacent to the facility; and
  - (2) A written application, using the form supplied by the State Inspector of Oils, containing information about the proposed construction as follows:
    - (A) Method to be used to prevent releases of petroleum due to corrosion of the AST system; including any piping that will be exposed to an electrolyte, and that will routinely contain petroleum;
    - (B) Method to be used to prevent overfilling the AST;
    - (C) Method to be used to prevent spills during transfer operations;
    - (D) Leak detection method that will be used;
    - (E) Type of pumping system or method that will be used for dispensing the AST contents;
    - (F) Type of in-line leak detector to be used, if a pressurized piping system is to be used;
    - (G) Size and type of existing tanks and pipelines that will continue in use at the facility;
    - (H) Size and type of tanks and pipelines to be installed;



- (I) Method to be used to prevent flotation of the tank and to protect it from periodic flooding;
- (J) Regulated substances to be stored in the tanks at the facility;
- (K) Name and address of the facility;
- (L) Name and address of the owner of the AST system;
- (M) Description of the Vapor Recovery System to be used at the facility if such is required;
- (N) The name of the fire protection district that will be providing fire protection for this facility. If the facility is not located in any fire protection district, that fact must be communicated to the State Inspector of Oils;
- (O) The method of secondary containment to be used for each tank installed or upgraded;
- (P) Whether the tank will be of the horizontal or vertical type; and
- (Q) Certification that the spill prevention, spill control, and spill countermeasures plan (SPCC Plan) required by section 3-6 of these regulations will be implemented within 6 months after construction of the facility, or certification stating why the facility does not require an SPCC Plan.

### **3-2-2 AST Facility Inspections Required.**

- (a) Except in emergencies, if underground piping will be replaced or added to the AST system, the State Inspector of Oils must be notified at least 48 hours prior to beginning the air pressure/soap solution test of the piping in order that an inspection of the system may be scheduled at that time. Emergency situations will be dealt with individually by the State Inspector of Oils; possibly by delegation of the inspection.
- (b) The State Inspector of Oils will make an inspection of the AST system, to verify that the facility was constructed according to plan. This inspection will be as detailed as practicable; but does not exempt the owner/operator from certifying that the installation was made according to all the requirements of these regulations.

### **3-2-3 Denial or Revocation of Permit.**

- (a) An AST permit application may be denied or revoked if the AST installation or operation is not in conformance with these AST regulations or is not in conformance with all applicable sections of the National Fire Protection Association codes.
- (b) An AST permit may be denied or revoked if the AST permit application is not complete or is determined to be inaccurate.
- (c) An AST permit may be revoked if the AST installation or operation is not in conformance with the NFPA Codes in effect at the time of installation, and may be revoked for misrepresentation of facts in the application.
- (d) An AST permit may be revoked if an inspection by the State Inspector of Oils reveals that the construction performed is not in accordance with the installation plan submitted for approval; and may be revoked for failure to meet the operating or fire safety rules established by these

regulations or established by the various provisions of the NFPA Codes that apply to the AST facility.

- (e) An AST system permit is automatically revoked six months after the date of issue unless the State Inspector of Oils grants an extension in writing.
- (f) Six months or later, after an AST permit is issued, the permit may be modified by subsequent statutory or regulatory changes.

### **3-2-4 Access to Premises and Records.**

The State Inspector of Oils shall have authority to enter in or upon the premises of any facility that contains an AST system containing petroleum, for the purpose of verifying that such AST system and its' required records are in compliance with these regulations.

### **3-2-5 Registration and Notification for AST's.**

#### **(a) AST Registration Required.**

All ASTs and facility data must be registered, re-registered or updated on a form provided by the State Inspector of Oils, regardless of whether the ASTs and facilities are currently in service or out of service, according to the following provisions:

- (1) The registration form must be filled out as completely as possible by the owner/operator of the AST; and must include each tank owned or operated at the facility.
- (2) Owners/operators may provide notice for several tanks at a single facility using one notification form, but owners/operators who own or operate tanks located at more than one facility must file a separate notification form for each separate facility.

#### **(b) Registration Timing.**

Each owner/operator of an AST must register each AST with the State Inspector of Oils as follows:

- (1) By July 1, 1993 if the tanks were not registered previously; and
- (2) Within 30 days after the first day on which any AST is actually used to contain petroleum; and
- (3) This registration information must be updated within 60 days after any additional tank construction, tank destruction, or AST system upgrading has been completed at the facility concerned.

#### **(c) Registration Fee Required.**

The owner/operator is required to pay an annual registration fee in the amount allowed by the current state law for each regulated tank owned or operated, until the regulated AST is permanently closed as in section 3-4-7(c) or until the owner/operator has instituted a change-in-service to a substance other than petroleum as in section 3-4-7(d).

#### **(d) Tank Vendor Responsibility.**

After September 30, 1994, any person who sells a tank intended to be used as an AST must notify the purchaser of such tank of the purchaser's registration and registration fee obligations under section 3-2-5 these regulations.

## Section 3-3 Performance Standards for ASTs

### 3-3-1 Definitions.

For the purposes of this section 3-3 the following definitions shall apply:

- (a) COMBUSTIBLE LIQUID - A liquid having a flash point at or above 100°Fahrenheit (37.8°C). Combustible Liquids are subdivided as follows:
  - (1) CLASS II liquids have a flash point at or above 100°F.(37.8°C) and below 140°F. (60°C).
  - (2) CLASS IIIA liquids have a flash point at or above 140°F.(60°C) and below 200°F. (93°C).
  - (3) CLASS IIIB liquids have a flash point at or above 200°F.(93°C).
- (b) FLAMMABLE LIQUID - A liquid having a flash point below 100°Fahrenheit (37.8° Centigrade) and having a vapor pressure not exceeding 40 psia (2068 mm Hg) at 100°F.(37.8°C) is known as a Class I liquid. Class I liquids are subdivided as follows:
  - (1) CLASS IA liquids have a flash point below 73°F.(22.8°C) and a boiling point below 100°F.(37.8°C).
  - (2) CLASS IB liquids have a flash point below 73°F.(22.8°C) and a boiling point at or above 100°F.(37.8°C).
  - (3) CLASS IC liquids have a flash point at or above 73°F.(22.8°C) and below 100°F. (37.8°C).
- (c) LIQUID - is any material that has a fluidity greater than that of 300 penetration asphalt when tested in accordance with ASTM D 5, *Test for Penetration for Bituminous Materials*. When not otherwise identified, the term "liquid" shall mean both flammable and combustible liquids.

[Note 1: Class I flammable liquids include all grades of Gasoline, and most motor fuels blended using alcohol and MTBE (methyl-tert-butyl-ether).]

[Note 2: Class II combustible liquids include #1 and #2 Diesel Fuels, #1 and #2 Heating Oil, Kerosene, and Jet-A grade Jet fuel.]

[Note 3: Class III combustible liquids include most Lubricating Oils, and Heavy Fuel oils.]

### 3-3-2 Design and Construction of Tanks.

All tanks shall be designed and built in accordance with recognized good engineering standards for the material of construction being used and shall be of steel or approved noncombustible material, with the following limitations and exceptions:

- (a) The material of tank construction shall be compatible with the liquid to be stored. In case of doubt about the properties of the liquid to be stored, the supplier, producer of the liquid, or other competent authority shall be consulted.
- (b) Tanks constructed of combustible materials shall be subject to the approval of the State Inspector of Oils and limited to:

- (1) Use where required by the properties of the liquid stored, or
  - (2) Storage of Class IIIB liquids aboveground in areas not exposed to spill or leak of Class I or Class II liquid, or
  - (3) Storage of Class IIIB liquids inside a building protected by an approved automatic fire extinguishing system.
- (c) Atmospheric tanks shall not be used for the storage of a liquid at a temperature at or above its boiling point. Atmospheric tanks shall be labeled and shall be built, installed, and used within the scope of a nationally recognized construction standard; such as U.L. 142, or API Standard 650, or an equivalent standard.
- (d) Secondary Containment Tanks may be installed without special drainage or diking if they are constructed to meet all the following requirements:
- (1) The capacity of the tank shall not exceed 12,000 gallons; and
  - (2) All piping connections to the tank are made above the normal maximum liquid level; and
  - (3) Means are provided to prevent the release of liquid from the tank by siphon flow; and
  - (4) The outer tank must contain a release from any portion of the inner tank within the outer wall; and
  - (5) For ASTs installed after September 30, 1994, spacing between adjacent tanks shall be not less than three (3) feet (0.9 M); and
  - (6) Tanks must be protected from collisions as described in section 3-3-3; and
  - (7) The system must prevent spills by either:
    - (A) A check valve and a shutoff valve with a quick-connect coupling or a dry-break valve which is installed in the piping at a point where connection and disconnection is made for delivery from the vehicle to any AST; or
    - (B) If the delivery hose is connected directly to the tank, the fill line at the tank shall be equipped with a tight-fill device for connecting the hose to the tank to prevent or contain any spill at the fill opening during delivery operations; and
  - (8) All ASTs installed at service stations after September 30, 1994 must prevent overfills by means of equipment that will shut off liquid flow to the tank when the liquid level in the tank reaches 95% of capacity or sound an audible alarm when the liquid level in the tank reaches 90% of capacity.
- (e) For bulk plants only, ASTs which are connected by piping to an UST before October 1, 1994, may continue to be so connected only if equipped with a positive approved shutoff overfill protection device, the UST meets all UST operating requirements, and the transfer of the product is visually monitored. No other ASTs may be connected by piping to an UST.

### **3-3-3 Security.**

- (a) Where tanks are supported above the foundations, tank supports shall be installed on firm

foundations. Steel supports or exposed piling supports for tanks storing Class I, Class II, or Class IIIA liquids shall be protected by materials having a fire resistance rating of not less than 2 hours.

- (b) Every tank shall be so supported as to prevent the excessive concentration of loads on the supporting portion of the tank shell.
- (c) The area within the fence (if applicable) and within any dike shall be kept free of vegetation, debris, and any other material that is not necessary to the proper operation of the tank and piping system.
- (d) After December 22, 1996, tanks where fuel is dispensed into vehicles shall be protected against vehicular collision by suitable barriers, which may include buildings and open space which the State Inspector of Oils approves in writing.
- (e) Tanks installed after September 30, 1994 that are not enclosed in vaults shall be enclosed with a chain link fence at least 6 ft (2 m) high. The fence shall be separated from the tanks by at least 10 ft (3 m) and shall have a gate that is properly secured against unauthorized entry. (*Exception: Tanks are not required to be enclosed within a fence if the property on which the tanks are located already has a perimeter security fence.*)
- (f) For AST systems installed after September 30, 1994, at least one emergency personnel exit must be included in the chain link fence mentioned in subsection (e) above.
- (g) For ASTs installed after September 30, 1994, tank supports and foundations shall be designed to minimize the possibility of uneven settling of the tank and to minimize corrosion in any part of the tank.

#### **3-3-4 Location and Installation of Propane ASTs.**

- (a) The minimum horizontal separation between an LP-Gas container and a Class I, Class II or Class IIIA liquid storage tank installed after September 30, 1994 shall be 20 ft (6 m), except in the case of a Class I, Class II, or Class IIIA liquid tank operating at pressures exceeding 2.5 psig (17.2 kPa) or equipped with emergency venting that will permit pressures to exceed 2.5 psig (17.2 kPa), in which case the provisions of section 3-3-8(f) shall apply. When flammable or combustible liquids storage tanks are within a diked area, the LP-Gas containers shall be outside the diked area and at least 10 ft (3m) away from the centerline of the wall of the diked area. For all tanks, suitable measures shall be taken to prevent the accumulation of Class I, Class II, or Class IIIA liquids under adjacent LP-Gas containers such as by dikes, diversion curbs, or grading.
- (b) Subsection (a) shall not apply when LP-Gas containers of 125 gal (475 L) or less capacity are installed adjacent to fuel oil supply tanks of 660 gal (2498 L) or less capacity. No horizontal separation is required between aboveground LP-Gas containers and underground flammable and combustible liquids tanks installed in accordance with UST rules.

#### **3-3-5 Location and Installation of ASTs at Service Stations.**

After September 30, 1994, new ASTs may only be installed at service stations if they meet all the general requirements for ASTs, and the service station requirements of this section. After December 22, 1996, tanks designed and built for underground use shall not be used as ASTs. All of the provisions in this section also apply to marine service stations and airport service stations.

- (a) For ASTs installed after September 30, 1994, tanks storing Class I and II liquids at an individual site shall be limited to a maximum individual capacity of 12,000 gallons<sup>1</sup> and an aggregate capacity of 39,999 gallons.

(b) For ASTs installed after September 30, 1994, tanks shall be located at least:

- (1) 50 ft (15 m) from the nearest important building on the same property; and
- (2) 50 ft (15 m) from any fuel dispenser; except that for secondary containment tanks, "fire resistant" tanks or tanks installed in a vault, the distance requirement from tank to dispenser is waived; provided that all tanks, pipes and dispensers are satisfactorily protected from vehicular traffic; and
- (3) 50 ft (15 m) from the nearest side of a public way; and
- (4) 100 ft (30 m) from any property line that is or can be built upon, including the opposite side of a public way.

*Exception: All distances may be reduced by 50 percent if tanks are fire resistant tanks or installed in a vault.*

Note nominal tank capacity may slightly exceed 12,000 gallons due to manufacturing procedures.

### **3-3-6 Location and Installation of Governmental, Industrial and Commercial AST Facilities.**

AST installations are permitted at commercial, industrial, governmental, and manufacturing facilities whose ASTs are used only for fueling vehicles used in connection with their business, but only under one of the following two conditions:

- (a) If the AST system meets all service station requirements, including spacing requirements it can operate under the service station gallonage allowances; or
- (b)
  - (1) The facility has been inspected and approved by the State Inspector of Oils; and
  - (2) No more than two
  - (2) ASTs are in service at the facility; and
  - (3) No AST at the facility has a capacity greater than 6,000 U.S. gallons; and
  - (4) There is not more than one (1) tank at the facility containing gasoline; and
  - (5) The spacing requirements of table 3-6 in these regulations are met.

### **3-3-7 Location and Installation of Unattended Cardlock Systems.**

(a) Unattended operation of cardlock systems with ASTs will be permitted only under the following conditions:

(1) Tanks shall be located at least:

- (A) 50 ft (15 m) from the nearest important building on the same property; and
- (B) 50 ft (15 m) from any fuel dispenser; except that for secondary containment tanks, "fire resistant" tanks having a 2 hour or more fire rating or tanks installed in a vault, the distance requirement from tank to dispenser is waived; provided that all tanks, pipes and dispensers are satisfactorily protected from vehicular traffic; and

- (C) 50 ft (15 m) from the nearest side of a public way; and
- (D) 100 ft (30 m) from any property line that is or can be built upon, including the opposite side of a public way.

*Exception: All distances may be reduced by 50 percent if tanks are fire resistant tanks or installed in a vault; and*

- (2) Any AST dispensers installed after September 30, 1994 must be separated from the tank enclosure by a fence or similar barrier.
- (3) The facility has been inspected and approved for unattended operation by the State Inspector of Oils.
  - (b) With respect to bulk plants, governmental, industrial, and commercial facilities where only proprietary cards specific to the cardlock system in question are allowed:
    - (1) Cardlock systems installed before October 1, 1994 do not need to meet the distance requirements above.
    - (2) Cardlock systems installed on October 1, 1994 or thereafter must meet the 50 ft distance requirement for dispensers as well as any other distances the State Inspector of Oils deems reasonable.

### **3-3-8 Location and Installation of ASTs at Bulk Plants.**

The following provisions apply only to bulk plants:

- (a) Every AST which is installed after September 30, 1994 and used for the storage of Class I, Class II, or Class IIIA liquids (except as provided in section 3-3-8(c), and those liquids with boil-over characteristics and unstable liquids, operating at pressures not in excess of 2.5 psig (17.2 kPa) and designed with a weak roof-to-shell seam, or equipped with emergency venting devices that will not permit pressures to exceed 2.5 psig (17.2 kPa), shall be located in accordance with Table 3-1 in these regulations. Where tank spacing is contingent on a weak roof-to-shell seam design, the user shall present evidence certifying such construction to the State Inspector of Oils, upon request.
- (b) Every AST which is installed after September 30, 1994 and used for the storage of Class I, Class II, or Class IIIA liquids, except those liquids with boil-over characteristics and unstable liquids, operating at pressures exceeding 2.5 psig (17.2 kPa) or equipped with emergency venting that will permit pressures to exceed 2.5 psig (17.2 kPa), shall be located in accordance with Table 3-2.
- (c) Every AST which is installed after September 30, 1994 and used for the storage of liquids with boil-over characteristics shall be located in accordance with Table 3-3 of these regulations. Liquids with boil-over characteristics shall not be stored in fixed roof tanks larger than 150 ft (45.7 m) in diameter, unless an approved inerting system is provided on the tank.
- (d) Every AST which is installed after September 30, 1994 and used for the storage of unstable liquids shall be located in accordance with Table 3-4 of these regulations.
- (e) Every AST which is installed after September 30, 1994 and used for the storage of Class IIIB liquids, excluding unstable liquids, shall be located in accordance with Table 3-5 of these regulations, except when located within a diked area or drainage path for a tank(s)

storing a Class I or Class II liquid. When a Class IIIB liquid storage tank is within the diked area or drainage path for a Class I or Class II liquid, AST.31.3(b), (c), or (d) shall apply.

- (f) Spacing (Shell-to-Shell) between Any Two Adjacent ASTs, where one AST is installed after September 30, 1994, with tanks storing Class I, II, or IIIA stable liquids shall be separated in accordance with Table 3-7 in these regulations. For unstable liquids, the distance between tanks shall not be less than one-half the sum of their diameters.

<b>Table 3-1 STABLE LIQUIDS [Operating Pressure 2.5 psig (17.2kPa) or Less]</b>			
Type of Tank	Protection	Minimum distance in Feet from property line that is or can be built upon, including the opposite side of a public way and shall be not less than 5 ft.	Minimum distance in Feet from nearest side of public way or from nearest important building on the same property shall be not less than
Floating Roof	Protection for exposures	½ times diameter of tank	1/6; times diameter of tank
None	Diameter of tank	1/6; times diameter of tank	
Vertical with weak roof-to-shell seam	Approved foam or inerting system	½ times diameter of tank	1/6; times diameter of tank
Protection for exposures	Diameter of tank	1/3; times diameter of tank	
None	2 times diameter of tank	1/3; times diameter of tank	
Horizontal and vertical tanks with emergency relief venting to limit pressure to 2.5 psig	Approved foam or inerting system	½ times Table 3-6	½ times Table 3-6
Protection for exposures	Table 3-6	Table 3-6	
None	2 times Table 3-6	Table 3-6	

<b>Table 3-2 Stable Liquids [Operating Pressure Greater than 2.5 psig (17.2 kPa)]</b>			
Type of Tank	Protection	Minimum distance in Feet from property line that is or can be built upon, including the opposite side of a public way	Minimum distance in Feet from nearest public way or Nearest Important building on the same Property
Any Type	Protection for exposures	1 ½ times Table 3-6 but not less than 25 feet	1 ½ times Table 3-6 but not less than 25 feet
Any Type	None	3 times Table 3-6 but not less than 50 feet	1 ½ times Table 3-6 but not less than 25 feet

<b>Table 3-3 Boil-Over Liquids</b>			
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Type of Tank	Protection	Minimum distance in Feet from property line that is or can be built upon, including the opposite side of a public way and shall be not less than 5 ft.	Minimum distance Feet from nearest s any public way or f nearest important building on the sam property and shall l not less than 5 ft.
Floating Roof	Protection for exposures	½ times diameter of tank	1/6; times diameter of tank
None	Diameter of tank	1/6; times diameter of tank	
Fixed Roof	Approved foam or inerting system	Diameter of tank	1/3; times diameter of tank
Protection for exposures	2 times diameter of tank	2/3; times diameter of tank	
None	4 times diameter of tank	2/3; times diameter of tank	

**Table 3-4 Unstable Liquids Type of Tank**

Type of Tank	Protection	Minimum distance in Feet from property line that is or can be built upon, including the opposite side of a public way and shall be not less than 5 ft.	Minimum distance Feet from nearest s any public way or Nearest Important building on the sam Property
Horizontal and vertical tanks with emergency relief venting to permit pressure not in excess of 2.5 psig	Tank protected with any one of the following: approved water spray, approved inerting, approved insulation and refrigeration, approved barricade	Table 3-6 but not less than 25 ft	Not less than 25 ft
Protection for exposures	2½ Table 3-6 but not less than 50 ft	Not less than 50 ft	
None	5 times Table 3-6 but not less than 100 ft	Not less than 100 ft	
Horizontal and vertical tanks with emergency relief venting to permit pressure over 2.5 psig	Tank protected with any one of the following: approved water spray, approved inerting, approved insulation and refrigeration, approved barricade	2 times Table 3-6 but not less than 50 ft	Not less than 50 ft
Protection for exposures	4 times Table 3-6 but not	Not less than 100 ft	

	less than 100 ft	
None	8 times Table 3-6 but not less than 150 ft	Not less than 150 ft

<b>Table 3-5 Class IIIB Liquids</b>		
<b>Capacity Gallons</b>	<b>Minimum distance in Feet from property line that is or can be built upon, including the opposite side of a public way</b>	<b>Minimum distance in Feet from nearest side of any public way or from nearest important building on the same property</b>
12,000 or less	5	5
12,001 to 30,000	10	5
30,001 to 39,999	10	10

<b>Table 3-6 Reference Table for Use in Tables 3-1 to 3-4</b>		
<b>Capacity Tank Gallons</b>	<b>Minimum distance in Feet from property line that is or can be built upon, including the opposite side of a public way</b>	<b>Minimum distance in Feet from nearest side of any public way or from nearest important building on the same property</b>
660 -750	10	5
751 - 12,000	15	5
12,001 to 30,000	20	5
30,001 to 39,999	30	10

<b>Table 3-7 Minimum Tank Spacing [Shell-to-Shell]</b>			
	<b>Floating Roof Tanks</b>	<b>Fixed or Horizontal Tanks</b>	
	<b>Class I or II Liquids</b>	<b>Class IIIA Liquids</b>	
All tanks not over 150 ft in diameter	1/6 sum of adjacent tank diameters but not less than 3 ft	1/6 sum of adjacent tank diameters but not less than 3 ft	1/6 sum of adjacent tank diameters but not less than 3 ft

### **3-3-9 Location and Installation of ASTs in Vaults.**

The provisions in this section apply only to ASTs installed after September 30, 1994.

- (a) There shall be no openings in the vault enclosure except those necessary for access to, inspection of, and filling, emptying, and venting of the tank. The walls and floor of the vault shall be constructed of reinforced concrete at least 6 inches (15 cm) thick. The top shall be constructed of non-combustible material constructed to be weaker than the walls. The top, floor, and tank foundation shall be designed to withstand the anticipated loading. The vault shall be substantially liquid tight (able to contain the product for enough time until any release therein can be cleaned up) and there shall be no backfill material around the tank. There shall be sufficient space between the tank and vault to allow for

inspection of the tank and its appurtenances.

- (b) Each vault and its tank shall be suitably anchored to withstand uplifting by groundwater or flooding, including when the tank is empty.
- (c) A vault shall be designed to be wind and earthquake resistant, in accordance with good engineering practice. The vault shall be resistant to damage from the impact of a motor vehicle, or suitable collision barriers shall be provided.
- (d) Each tank shall be in its own vault. Adjacent vaults may share a common wall.
- (e) Connections shall be provided to permit venting of each vault to dilute, disperse, and remove any vapors prior to personnel entering the vault.
- (f) Vaults that contain tanks of Class I liquids shall be provided with continuous ventilation at a rate of not less than 1 cubic foot per minute per square foot of floor area ( $.3\text{m}^3/\text{min m}^2$ ), but not less than 150 cfm ( $4\text{m}^3/\text{min}$ ). Failure of the exhaust air flow shall automatically shut down the dispensing system. The exhaust system shall be designed to provide air movement across all parts of the vault floor. Supply and exhaust ducts shall extend to within 3 in. (7.6 cm), but not more than 12 in. (30.5 cm), of the floor. The exhaust system shall be installed in accordance with the provisions of NFPA 91, *Standard for Exhaust Systems for Air Conveying of Materials*. Means shall be provided to automatically detect any flammable vapors and to automatically shut down the dispensing system upon detection of such flammable vapors in the exhaust duct at a concentration of 25 percent of the lower flammable limit.
- (g) Each vault shall be equipped with a detection system capable of detecting liquids, including water, and of activating an alarm.
- (h) Means shall be provided to recover liquid from the vault. If a pump is used to meet this requirement, the pump shall not be permanently installed in the vault. Electric powered portable pumps shall be suitable for use in Class I, Division 1 locations, as defined in NFPA 70, *National Electrical Code*.
- (i) Vent pipes that are provided for normal tank venting shall terminate at least 12 feet (3.6m) above ground level.
- (j) Emergency vents shall be vapor tight and shall be permitted to discharge inside the vault. Long-bolt manhole covers shall not be permitted for this purpose.
- (k) Each vault shall be provided with a means for personnel entry. At each entry point, a warning sign indicating the need for procedures for safe entry into confined spaces shall be posted. Each entry point shall be secured against unauthorized entry and vandalism.
- (l) Each vault shall be provided with a suitable means to admit a fire suppression agent.
- (m) The interior of any vault containing a tank that stores a Class I liquid shall be designated a Class I, Division 1 location, as defined in NFPA 70, *National Electrical Code*,

### **3-3-10 Normal Venting.**

- (a) Atmospheric tanks shall be adequately vented to prevent the development of vacuum or pressure sufficient to distort or damage the tank; and to prevent exceeding the design pressure, as a result of filling or emptying the tank, or of atmospheric temperature changes.

- (b) For ASTs installed after September 30, 1994, normal vents shall be sized in accordance with either:
- (1) American Petroleum Institute Standard No. 2000, Venting Atmospheric and Low-Pressure Storage Tanks, or another accepted standard; or
  - (2) shall be at least as large as the filling or withdrawal connection, whichever is larger, but in no case less than 1 1/4 in. (3 cm) nominal inside diameter.
- (c) If any AST installed after September 30, 1994 has more than one fill or withdrawal connection and simultaneous filling or withdrawal can be made, the vent size shall be based on the maximum anticipated simultaneous flow.
- (d) Normal vent lines must be of sufficient capacity to ensure that no fuel drop will cause the pressure inside the tank to exceed the test pressure (normally 3 psig). Except for tanks containing Class III liquids, a spark arrester cap is required at the end of the vent line and it must be located "in the clear" and at least 12 feet above ground level.
- (e) Adequate ventilation either natural or forced must exist to guarantee that flammable liquid vapors cannot build up to 25% of the lower flammable limit anywhere, because of the presence of the tank facility in question.

### **3-3-11 Emergency Relief Venting.**

The provisions in this section apply to all ASTs existing after December 22, 1996.

- (a) Every AST shall have some form of construction or device that will relieve excessive internal pressure caused by exposure fires;

*Exception: Tanks larger than 12,000 gallons capacity storing Class IIIB liquids do not require emergency relief venting unless they are within the diked area or the drainage path of Class I or Class II liquids.*

- (b) In a vertical tank, the construction referred to in section 3-3-10(a) may take the form of a floating roof, lifter roof, a weak roof-to-shell seam, or other approved pressure-relieving construction. The weak roof-to-shell seam shall be constructed to fail preferential to any other seam. Design methods that will provide a weak roof-to-shell seam construction are contained in API 650, Welded Steel Tanks for Oil Storage, and U.L. 142, Standard for Steel Aboveground Tanks for Flammable and Combustible Liquids.
- (c) Where entire dependence for emergency relief is placed upon pressure-relieving devices, the total venting capacity of both normal and emergency vents shall be enough to prevent rupture of the shell or bottom of the tank if vertical, or of the shell or heads if horizontal. If unstable liquids are stored, the effects of heat or gas resulting from polymerization, decomposition, condensation, or self-reactivity shall be taken into account.

The total capacity of both normal and emergency venting devices shall be not less than that derived from Table 3-8 of these regulations except as provided in subsections (e) and (f) below. Such device may be a self-closing manhole cover, or one using long bolts that permit the cover to lift under internal pressure, or an additional or larger relief valve or valves. The wetted area of the tank shall be calculated on the basis of 55 percent of the total exposed area of a sphere or spheroid, 75 percent of the total exposed area of a horizontal tank, and the first 30 ft (9m) above grade of the exposed shell area of a vertical tank.

- (d) For tanks and storage vessels designed for pressures over 1 psig (6.9 kPa), the total rate of venting shall be determined in accordance with Table 3-8 in these regulations, except that

when the exposed wetted area of the surface is greater than 2,800 sq ft (260 m2), the total rate of venting shall be in accordance with Table 3-9 in these regulations, or calculated by the following formula:

$CFH = 1,107A^{0.82}$	
Where:	
CFH =	venting requirement, in cubic feet of free air per hour; and
A =	exposed wetted surface, in square feet
Q =	the total heat input per hour expressed in BTU
The foregoing formula is based on $Q = 21,000 A^{0.82}$	

(e) The total emergency relief venting capacity for any specific stable liquid can be determined by the following formula:

Cubic feet of free air per hour = $V * 1.337/L * M/2$	
Where:	
V =	cubic feet of free air per hour as derived from Table 3-8
L =	latent heat of vaporization of specific liquid in Btu/pound
M =	molecular weight of specific liquids

(f) For tanks containing stable liquids, the required airflow rate of subsections (c) or (e) may be multiplied by 0.3 when protection is provided by water spray in accordance with the current version of NFPA 15, *Standard for Water Spray Fixed Systems for Fire Protection*, or when protection is provided by insulation systems which meet the following performance criteria:

- (1) Will remain in place under fire exposure conditions.
- (2) Will withstand dislodgment when subjected to hose stream impingement during fire exposure. This requirement may be waived where use of solid hose streams is not contemplated or would not be practical.
- (3) Will maintain a maximum conductance value of 4.0 Btu per hour per square foot per degree Fahrenheit (Btu/hr/sq ft/F) when the outer insulation jacket or cover is at a temperature of 1,660°F (904.4°C) and when the mean temperature of the insulation exceeds 1,000°F (537.8°C).; and the required airflow rate may be multiplied by 0.15 when protection is provided by both water spray as in this section and by drainage to a remote impounding area as in section section 3-4-2 of these regulations.

- (g) The outlet of all vents and vent drains on tanks equipped with emergency venting to permit pressures exceeding 2.5 psig (17.2 kPa) shall be arranged to discharge in such a way as to prevent localized overheating of or flame impingement on any part of the tank, in the event vapors from such vents are ignited.
- (h) Each commercial tank venting device shall have stamped on it the opening pressure, the pressure at which the valve reaches the full open position, and the flow capacity at the latter pressure. If the start to open pressure is less than 2.5 psig (17.2 kPa) and the pressure at full open position is greater than 2.5 psig (17.2 kPa), the flow capacity at 2.5 psig (17.2 kPa) shall also be stamped on the venting device. The flow capacity shall be expressed in cubic feet per hour of air at 60°F (15.6°C) and 14.7 psia (760 mm Hg).
- (1) The flow capacity of tank venting devices under 8 in. (20 cm) in nominal pipe size shall be determined by actual test of each type and size of vent. These flow tests may be conducted by the manufacturer if certified by a qualified, impartial observer or may be conducted by a qualified, impartial outside agency. The flow capacity of tank venting devices 8 in. (20 cm) nominal pipe size and larger, including manhole covers with long bolts or equivalent, may be calculated provided that the opening pressure is actually measured, the rated pressure and corresponding free orifice area are stated, the word "calculated" appears on the nameplate, and the computation is based on a flow coefficient of 0.5 applied to the rated orifice area.

(2) A suitable formula for this calculation is:

$CFH = 1,667 * C_f * A * (P_1 - P_a)^{1/2}$	
where:	
CFH =	venting requirement in cubic feet of free air per hour
C <sub>f</sub> =	0.5 [the flow coefficient]
A =	the orifice area in sq in.
P <sub>1</sub> =	the absolute pressure inside the tank in inches of water
P <sub>a</sub> =	the absolute atmospheric pressure outside the tank in inches of water.

<b>Sq. Feet</b>	<b>CFH</b>	<b>Sq. Feet</b>	<b>CFH</b>
20	21,100	100	105,000
30	31,600	120	126,000
40	42,100	140	147,000
50	52,700	160	168,000
60	63,200	180	190,000
70	73,700	200	211,000
80	84,200	250	239,000
90	94,800	300	265,000

<b>Sq. Feet</b>	<b>CFH</b>	<b>Sq. Feet</b>	<b>CFH</b>
2,800	742,000	5,000	1,250,000
3,000	786,000	6,000	1,390,000
3,500	892,000	7,000	1,570,000
4,000	995,000	8,000	1,760,000
4,500	1,100,000	9,000	1,930,000

### **3-3-12 Vent Piping.**

The design, fabrication, assembly, test, and inspection of all piping systems for flammable and combustible liquids shall be in conformance with the applicable sections of ANSI B31, *American National Standard Code for Pressure Piping* and installed in conformance with the following requirements:

- (a) Where vent pipe outlets for tanks storing Class I liquids are adjacent to buildings or public ways, they shall be located so that the vapors are released at a safe point outside of buildings and not less than 12 ft (3.6 m) above the adjacent ground level. In order to aid their dispersion, vapors shall be discharged upward or horizontally away from closely adjacent walls. Vent outlets shall be located so that flammable vapors will not be trapped by eaves or other obstructions and shall be at least 5 ft (1.5 m) from building openings.
- (b) The manifolding of tank vent piping shall be avoided except where required for" special purposes such as vapor recovery, vapor conservation, or air pollution control. When tank vent piping is manifolded, pipe sizes shall be such as to discharge, within the pressure limitations of the system, the vapors they may be required to handle when manifolded tanks are subject to the same fire exposure.
- (c) Vent piping for tanks storing Class I liquids shall not be manifolded with vent piping for tanks storing Class II or Class III liquids unless means are provided to prevent the vapors from Class I liquids from entering tanks storing Class II or Class III liquids, to prevent contamination and possible change in classification of the less volatile liquid.

### **3-3-13 Tank Openings Other than Vents**

- (a) Each connection to an AST through which liquid can normally flow shall be provided with an internal or an external valve located as close as practical to the shell of the tank.
- (b) Each connection below the liquid level through which liquid does not normally flow shall be provided with a liquid tight closure. This may be a valve, plug, or blind, or a combination of these.
- (c) Openings for gauging on tanks storing Class I liquids shall be provided with a vapor tight cap or cover. Such covers shall be closed when not gauging.
- (d) Fill pipes that enter the top of a tank shall terminate within 6 in (15 cm) of the bottom of the tank. Fill pipes shall be installed or arranged so that vibration is minimized.

*Exception: Fill pipes in tanks whose vapor space, under normal operating conditions, is not in the flammable range need not meet this requirement.*

- (e) Filling and emptying connections for Class I, Class II, and Class IIIA liquids that are made and broken shall be located outside of buildings at a location free from any source of ignition and not less than 5 ft. (1.5 m) away from any building opening. Such connections for any liquid shall be closed

and liquid tight when not in use and shall be properly identified.

### **3-3-14 Installation of Tanks Inside Buildings.**

*Exception: Tanks storing Class IIIB liquids need not comply with these provisions.*

Tanks shall not be permitted inside of buildings unless the storage of liquids in outside aboveground or underground tanks is not practical because of government regulations, temperature considerations or production considerations. Tanks may be permitted inside of buildings or structures only when permitted by the State Inspector of Oils and only under the following conditions:

- (a) ASTs installed after September 30, 1994 inside buildings shall be permitted only in areas at or above grade that have adequate drainage and are separated from other parts of the building by construction having a fire resistance rating of at least 2 hours. Day tanks, running tanks, and surge tanks are permitted in process areas. Class I, Class II and Class IIIA liquids that may be heated above their flash points shall not be stored in basements. Openings to other rooms or buildings shall be provided with noncombustible liquid tight raised sills or ramps at least 4 in. (10 cm) in height, or the floor in the storage area shall be at least 4 in. (10 cm) below the surrounding floor. As a minimum, each opening shall be provided with a listed, self-closing 1 ½-hr (B) fire door installed in accordance with the current versions of NFPA 80, *Standard for Fire Doors and Fire Windows*; NFPA 90A *Standard for the Installation of Air Conditioning and Ventilating Systems*, or NFPA 91, *Standard for the Installation of Blower and Exhaust Systems for Dust, Stock, and Vapor Removal or Conveying*. The room shall be constructed without floor drains and with seals between walls and floor of the room in order to contain the product in case of leakage or spillage from the tank.
- (b) Each connection to a tank inside of buildings through which liquid can normally flow shall be provided with an internal or an external valve located as close as practicable to the shell of the tank; and connections for all tank openings shall be liquid tight.
- (c) Tanks for storage of Class I or Class II liquids inside buildings shall be provided with either:
  - (1) A normally closed remotely activated valve,
  - (2) An automatic-closing heat-activated valve, or
  - (3) Another approved device on each liquid transfer connection below the liquid level, except for connections used for emergency disposal, to provide for quick cutoff of flow in the event of fire in the vicinity of the tank. This function can be incorporated in the valve required in subsection (b) above and, if a separate valve, shall be located adjacent to the valve required in subsection (b).
- (d) Vents for tanks inside of buildings shall be as required in sections 3-3-9, 3-3-10, 3-3-11, except that emergency venting by the use of weak roof seams on tanks shall not be permitted. Vents shall terminate outside the buildings.
- (e) Vent piping shall be constructed as in section 3-3-10.
- (f) Openings for manual gauging of Class I or Class II liquids, if independent of the fill pipe, shall be provided with a vapor tight cap or cover. Openings shall be kept closed when not gauging. Each such opening for any liquid shall be protected against liquid overflow and possible vapor release by means of a spring-loaded check valve or other approved device. Substitutes for manual gauging include, but are not limited to, heavy-duty flat gauge glasses, magnetic, hydraulic, or hydrostatic remote reading devices, and sealed



float gauges.

- (g) The inlet of the fill pipe and the outlet of a vapor recovery line for which connections are made and broken shall be located outside of buildings at a location free from any source of ignition and not less than 5 ft (1.5 m) away from any building opening. Such connections shall be closed and tight when not in use and shall be properly identified.
- (h) Tanks storing Class I, Class II, and Class IIIA liquids inside buildings shall be equipped with a device, or other means shall be provided to prevent overflow into the building. Suitable devices include, but are not limited to, a float valve, a preset meter on the fill line, a valve actuated by the weight of the tank contents, a low head pump incapable of producing overflow, or a liquid tight overflow pipe at least one pipe size larger than the fill pipe, discharging by gravity back to the outside source of liquid or to an approved location.
- (i) Tank openings provided for purposes of vapor recovery shall be protected against possible vapor release by means of a spring-loaded check valve or dry-break connections, or other approved device, unless the opening is pipe-connected to a vapor processing system. Openings designed for combined fill and vapor recovery shall also be protected against vapor release unless connection of the liquid delivery line to the fill pipe simultaneously connects the vapor recovery line. All connections shall be vapor tight.

### **3-3-15 Standards for Piping, Valves & Fittings.**

#### **(a) General and Suction Systems.**

- (1) Liquid shall not be dispensed from a tank by pressurization of the tank. Means shall be provided to prevent the release of liquid by siphon flow.
- (2) Until December 22, 1998, where a suction pump-type dispensing device is used, an emergency shut-off valve with a shear section which will close in case of fire or collision is required.
- (3) After December 22, 1998, where an AST with underground piping is at an elevation that produces a gravity head on the dispensing device, the dispenser shall be equipped with an emergency shut-off valve with a shear section which will close in case of fire or collision and the tank outlet shall be equipped with a device (such as a normally closed solenoid -valve) that will prevent gravity flow from the tank to the dispenser. This device shall be located adjacent to and downstream of the main valve specified by section 3-3-13(a) of these regulations. The device shall be installed and adjusted so that liquid cannot flow by gravity from the tank to the dispenser in the event of failure of the piping or hose when the dispenser is not in use. This device is not required if (1) the main valve is closed during non-operating hours; or (2) there are employees on site who are trained to close the main valve in the event of a leak; or (3) all aboveground piping is within a diked area or properly contained and all underground piping is properly contained.
- (4) After December 22, 1998, except where there is a solenoid valve and an emergency shut-off valve with a shear section which will close in case of fire or collision (or equivalent equipment), if a suction pump-type dispensing device is used, a listed vacuum-actuated shutoff valve (which prevents the release of product due to a malfunction in the suction pump where the release would be generated by head pressure from the AST) and a shear section shall be installed directly under each dispensing device. *(Exception: Tanks installed in below-grade vaults need not comply with this requirement.)*
- (5) For ASTs installed after September 30, 1994, shutoff and check valves shall be equipped with a pressure-relieving device that will relieve the pressure generated by thermal expansion

back to the tank.

- (6) Piping shall be routed so that exposure to physical damage is minimized.
- (7) ASTs with underground piping must meet UST pressurized piping requirements. Owners/operators must contact the State Inspector of Oils before installing or repairing any underground piping.

(b) Remote Pumping Systems.

This section shall apply to systems for dispensing Class I liquids and Class II liquids where such liquids are transferred from storage to individual or multiple dispensing devices by pumps located other than at the dispensing devices.

- (1) Pumps shall be listed and designed or equipped so that no part of the system will be subjected to pressures above its allowable working pressure.
- (2) Each pump shall have installed on the discharge side a listed leak detection device that will provide an indication if the piping and dispensers are not essentially liquid tight. Each leak-detecting device shall be checked and tested at least annually according to the manufacturer's specifications.
- (3) Pumps installed above grade, outside buildings, shall be located not less than 10 ft.(3 m) from lines of adjoining property that can be built upon and not less than 5 ft.(1.5 m) from any building opening. Pumps shall be substantially anchored and protected against physical damage.
- (4) A listed rigidly anchored emergency shutoff valve, incorporating a fusible link or other thermally actuated device, designed to close automatically in event of severe impact or fire exposure shall be installed in accordance with the manufacturer's instructions, in the supply line at the base of each individual island-type dispenser or at the inlet of each overhead dispensing device. An emergency shutoff valve incorporating a slip-joint feature shall not be used. The automatic closing feature of this valve shall be checked at the time of initial installation and at least once a year thereafter by manually tripping the hold-open linkage.
- (5) Any vapor return pipe inside the dispenser housing shall have a shear section or flexible connector so that the liquid emergency shutoff valve will function as described above.

(c) Breakaway devices.

A listed emergency breakaway device designed to retain liquid on both sides of the breakaway point shall be installed on each hose dispensing Class I liquids. Such devices are not required at marine service stations.

**3-3-16 Upgrading of AST Systems.**

- (a) On or before December 22, 1996, AST systems must meet the requirements of these regulations or permanently close the tanks in accordance with these regulations. The following requirements take effect December 22, 1996:
  - (1) Each AST must be sound and have an emergency relief venting device which is equivalent to those described in these regulations. The owner/operator is required to provide proof that the tank meets this requirement.

- (2) Secondary containment methods or devices must be provided and in regular use at the facility as described in section 3-4-2.
  - (3) The facility must meet the security requirements of section 3-3-3.
- (b) By December 22, 1998 certain AST systems must be equipped with a solenoid valve or a vacuum-actuated shutoff valve, with a shear section as described in section 3-3-15.

[Note: In applying these requirements, the following quotation will be carefully considered by the State Inspector of Oils - "Existing plants, equipment, buildings, structures, and installations for the storage, handling or use of flammable or combustible liquids that are not in strict compliance with the terms of this code may be continued in use at the discretion of the State Inspector of Oils provided they do not constitute a recognized hazard to life or adjoining property. The existence of a situation that might result in an explosion or sudden escalation of a fire, such as inadequate ventilation of confined spaces, lack of adequate emergency venting of a tank, failure to fireproof the supports of elevated tanks, or lack of drainage or dikes to control spills, may constitute such a hazard."]

## **Section 3-4 General Operating Requirements**

### **3-4-1 Fire and Safety Standards.**

- (a) Any recognized real hazard to life or to adjoining property must be prevented;
- (b) Fire Safety - All Facilities

- (1) Warning signs incorporating the following or equivalent wording shall be conspicuously posted in the dispenser area:
  - (A) WARNING: It is unlawful and dangerous to dispense gasoline into unapproved containers; and
  - (B) NO SMOKING; and
  - (C) STOP MOTOR.
- (2) Additional fire protection may be required by the State Inspector of Oils, or by the local authority having jurisdiction in special cases.
- (3) Smoking materials, including matches and lighters, shall not be used within 20 feet (6m) of areas used for fueling, servicing fuel systems, or receiving or dispensing of Class I liquids. The motors of all equipment being fueled shall be shut off during the fueling operation except for emergency situations.
- (4) Each vehicle fueling facility shall be provided with one or more listed fire extinguishers having a minimum classification of 40B:C located so that an extinguisher will be within 100 ft. (30m) of each pump, dispenser, and underground fill pipe opening. Such extinguisher shall be accessible for use by the persons dispensing product during all hours fuel products are dispensed from the facility.

- (c) Fire Safety - Unattended Facilities.

The Fire Safety requirements for unattended operation include all of the measures listed in this section as well as those in subsection (b) above. These requirements apply to any vehicle fueling facility that uses any type of unattended self service operation including but not limited to service stations, bulk plants,,

governmental facilities, and commercial facilities.

- (1) Emergency controls shall be installed at a location acceptable to the State Inspector of Oils, but the controls shall be more than 20 feet (7m) and less than 100 feet (30m) from the dispensers. Emergency controls shall shut off power to all dispensing devices at the station. Controls shall be manually reset only, in a manner subject to approval by the State Inspector of Oils.
- (2) Operating instructions must be conspicuously posted in the dispensing area and shall include the location of the emergency controls and a requirement that the user must stay outside of his/her vehicle, in view of the fueling nozzle during the entire dispensing time period.
- (3) Warning signs incorporating the following or equivalent wording shall be conspicuously posted in the dispenser area:
  - (A) EMERGENCY INSTRUCTIONS - In case of fire or spill:
    - (i) Use emergency stop button.
    - (ii) Report accident by calling (specify local fire department number) on the telephone to report location;
- (4) A listed automatic-closing type hose nozzle valve with latch-open device shall be provided. The system shall include listed equipment with a feature that causes or requires the closing of the hose nozzle valve before the product flow can be resumed or before the hose nozzle valve can be replaced in its normal position in the dispenser.
- (5) A telephone or other approved, clearly identified means to notify the fire department shall be provided on the site in a location subject to approval by the State Inspector of Oils.

### **3-4-2 Spill and Overfill Control.**

#### **(a) General Requirements.**

- (1) After December 22, 1996, facilities shall be provided so that any accidental discharge of any Class I, II or IIIA liquids will be prevented from endangering important facilities, and adjoining property, or reaching waterways, as provided for in subsections (b) or (c) except that tanks storing Class IIIB liquids do not require special drainage or diking provisions for fire protection purposes.
- (2) Owners/operators of ASTs must ensure that releases due to spilling or overfilling do not occur. The owner/operator must ensure that the volume available in the tank is greater than the volume of product to be transferred to the tank before the transfer is made; and that the transfer operation is monitored constantly to prevent overfilling and spilling.
- (3) Spill and overfill prevention equipment is required for all ASTs installed after September 30, 1994. Means shall be provided for determining the liquid level in each tank, and this means shall be accessible to the delivery operator. Specifically, for all AST's installed after September 30, 1994 at service stations, and for all secondary containment type tanks without diking or impounding protection, the equipment shall automatically stop the delivery of liquid to the tank when the liquid level in the tank reaches 95 percent of capacity or sound an audible alarm when the liquid level in the tank reaches 90 percent of capacity.
- (4) Delivery operations shall comply with the following requirements:

- (A) The delivery vehicle shall be separated from any AST by at least 25 ft. (7.6 m) for class I liquids and by at least 15 ft. for class II and class III liquids, measured from the nearest fill spout or transfer connection.
  - (B) Tank filling shall not begin until the delivery operator has determined tank ullage (available capacity) based on direct liquid level measurement converted to gallons or some equivalent method. Tank ullage and the amount of the product delivered must be entered in the facility records as per section 3-4-9(a)(7).
  - (C) For ASTs installed after September 30, 1994, a check valve and a shutoff valve with a quick-connect coupling or a dry-break valve shall be installed in the piping at a point where connection and disconnection is made for delivery from the vehicle to the AST. This device shall be protected from tampering and physical damage.
- (5) The owner/operator must report, investigate, and clean up any spills and overfills in accordance with Article 4 and 5 of these Regulations.

(b) Remote Impounding.

Where protection of adjoining property or waterways is by means of drainage to a remote impounding area, so that impounded liquid will not be held against tanks, such systems shall comply with the following:

- (1) A slope of not less than 1 percent away from the tank shall be provided for at least 50 ft (15 m) toward the impounding area.
- (2) The impounding area shall have a net capacity not less than that of the largest tank that can drain into it plus an allowance for precipitation.
- (3) The route of the drainage system shall be so located that, if the liquids in the drainage system are ignited, the fire will not seriously expose tanks or adjoining property.
- (4) The confines of the impounding area shall be located so that, when filled to capacity, the liquid level will not be closer than 50 ft. (15 m) from any property line that can be built upon, or from any tank.

(c) Impounding Around Tanks by Diking.

*Exception: Size and spacing requirements for dikes enclosing existing ASTs may be reduced or waived by the State Inspector of Oils if he determines that there are equivalent safety measures at the facility.*

When protection of adjoining property or waterways is by means of impounding by diking around the tanks, such system shall comply with the following:

- (1) For ASTs installed after September 30, 1994, a slope of not less than 1 percent away from the tank shall be provided for at least 50 ft (15 m) or to the dike base, whichever is less.
- (2) After December 22, 1996, the volumetric capacity of the diked area shall not be less than the greatest amount of liquid that can be released from the largest tank within the diked area, assuming a full tank. To allow for volume occupied by tanks, the capacity of the diked area enclosing more than one tank shall be calculated after deducting the volume of the tanks, other than the largest tank, below the height of the dike.
- (3) For ASTs installed after September 30, 1994, to permit access, the outside base of the dike at ground level shall be no closer than 10 ft (3 m) to any property line that is, or can be built

upon.

- (4) After December 22, 1996, walls of the diked area shall be of non-permeable earth, steel, concrete, or solid masonry designed to be liquid tight and to withstand a full hydrostatic head for enough time until any release therein can be cleaned up. For all AST dikes installed after September 30, 1994, the floor of the diked area must be impervious enough to contain the product for enough time until any release therein can be cleaned up. Earthen walls 3 ft (0.09 m) or more in height shall have a flat section at the top not less than 2 ft (0.06 m) wide. The slope of an earthen wall shall be consistent with the angle of repose of the material of which the wall is constructed. Diked areas for tanks containing Class I liquids located in extremely porous soils may require special treatment to prevent seepage of hazardous quantities of liquids to low-lying areas or waterways in case of spills.
- (5) Except as provided in subsection (6) below, the walls of the diked area shall be restricted to an average interior height of 6 ft (1.8 m) above interior grade.
- (6) Dikes may be higher than an average of 6 ft (1.8 m) above interior grade where provisions are made for normal access and necessary emergency access to tanks, valves, and other equipment, and safe egress from the diked enclosure.
  - (A) Where the average height of the dike containing Class I liquids is over 12 ft high, measured from interior grade, or where the distance between any tank and the top inside edge of the dike wall is less than the height of the dike, provisions shall be made for normal operation of valves and access to tank roof without entering below the top of the dike. These provisions may be met through the use of remote-operated valves, elevated walkways, etc..
  - (B) Piping passing through dike walls shall be designed to prevent excessive stresses as a result of settlement or fire exposure.
  - (C) For ASTs installed after September 30, 1994, the minimum distance between tanks and toe of interior dike walls shall be 5 ft (1.5 m).
- (7) Where provision is made for draining water from diked areas, such drains shall be controlled in a manner so as to prevent flammable or combustible liquids from entering natural water courses, public sewers, or public drains, if their presence would constitute a hazard. Control of drainage shall be accessible under fire conditions from outside the dike.
- (8) Storage of combustible materials, empty or full drums, or barrels, shall not be permitted within the diked area.

### **3-4-3 Operation and Maintenance of Corrosion Protection.**

- (a) Internal Corrosion Protection For ASTs Installed After September 30, 1994.

When ASTs installed after September 30, 1994 are not designed in accordance with the American Petroleum Institute, American Society of Mechanical Engineers, or the Underwriters Laboratories Inc. Standards, or if corrosion is anticipated beyond that provided for in the design formulas used, additional metal thickness or suitable protective coatings or linings shall be provided to compensate for the corrosion loss expected during the design life of the tank.

- (b) External Corrosion Protection for ASTs installed after September 30, 1994.

For those portions of an AST system installed after September 30, 1994 including the product pipelines that normally contain petroleum products and are in contact with the soil or with an electrolyte that may cause corrosion of the AST system, tanks and piping must be protected by either:

- (1) A properly engineered, installed and maintained cathodic protection system in accordance with recognized standards of design, such as:
  - (A) National Association of Corrosion Engineers Standard RP-01-69, *“Control of External Corrosion of Underground or Submerged Metallic Piping Systems”*,
  - (B) National Association of Corrosion Engineers Standard RP-02-85, *“Control of External Corrosion on Metallic Buried, Partially Buried, or Submerged Liquid Storage Systems”*; or;
- (2) Approved or listed corrosion-resistant materials or systems, which may include special alloys, fiberglass reinforced plastic, or fiberglass reinforced plastic coatings.

(c) External Coating of all Elevated Tanks.

For installations where tanks and piping are not in contact with soil or with an electrolyte, corrosion protection may consist of an appropriate external coating.

(d) Cathodic Protection Requirements.

Owners/operators must comply with the following requirements to ensure that releases due to corrosion are prevented for as long as a cathodically protected AST system is used to store petroleum:

- (1) All corrosion protection systems must be operated and maintained to continuously provide corrosion protection to the metal components of that portion of the tank and piping that routinely contain petroleum and are in contact with the ground.
- (2) Performance criteria - The criteria that are used to determine that cathodic protection is adequate as required by this section must be in accordance with a code of practice developed by a nationally recognized association.
- (3) Periodic Inspections - AST systems with impressed current cathodic protection systems must be inspected periodically as specified by the equipment manufacturer to ensure that the equipment is running properly.
- (4) Record Keeping - For AST systems using cathodic protection, records of the operation of the cathodic protection must be maintained to demonstrate compliance with the performance standards in this section.

If an AST system is not cathodically protected, the AST system must meet the requirements of section 3-5-l(b).

#### **3-4-4 Compatibility Requirements for All Tanks.**

Owners/operators must use an AST system made of or lined with materials that are compatible with the substance stored in the AST.

[Note: Owners/operators storing alcohol blends may use the following codes to comply with the requirements of this section: (a) American Petroleum Institute Publication 1626, “Storing and Handling Ethanol and Gasoline-Ethanol Blends at Distribution Terminals and Service Stations”; and (b) American Petroleum Institute Publication 1627, “Storage and Handling of Gasoline-Methanol/Co-solvent Blends at

Distribution Terminals and Service Stations.”]

### **3-4-5 Static Protection for All AST's.**

(a) Grounding Required.

All equipment such as tanks, machinery and piping, where an ignitable mixture may be present shall be bonded or connected to a ground.

(b) Bonding Facilities Required.

The bond or ground or both shall be physically applied or shall be inherently present by the nature of the installation; and

- (1) Bonding facilities for protection against static sparks during the loading of tank vehicles through open domes shall be provided:
  - (A) Where Class I liquids are loaded, or
  - (B) Where Class II or Class III liquids are loaded into vehicles that may contain vapors from previous cargoes of Class I liquids; and
- (2) Bonding facilities shall consist of a metallic bond wire permanently electrically connected to the fill stem, or to some part of the rack structure in electrical contact with the fill stem. The free end of such wire shall be provided with a clamp or equivalent device for convenient attachment to some metallic part in electrical contact with the cargo tank of the tank vehicle. (This can be a simple ground clamp used while loading).

### **3-4-6 Repairs Allowed.**

(a) If an AST system is damaged, it must be repaired to meet applicable requirements, or be properly closed. Owners/operators of AST systems must ensure that repairs will prevent releases due to structural failure or corrosion as long as the AST system is used to store petroleum.

(b) The repairs must meet the following requirements:

- (1) Repairs to AST systems must be properly conducted in accordance with a code of practice developed by a nationally recognized association or an independent testing laboratory. [Note: The following codes and standards may be used to comply with paragraph (b) of this section:

National Fire Protection Association Standard 30, “Flammable and Combustible Liquids Code”; American Petroleum Institute Publication 2200, “Repairing Crude Oil, Liquefied Petroleum Gas, and Product Pipelines”];

- (2) Aboveground metal pipe that has released product must be immediately repaired or replaced and appropriately tested. [Note: repaired piping that has previously contained flammable liquid must not be subjected to an air pressure test unless the piping has been completely cleaned and rendered vapor free]
- (3) Underground metal pipe sections and fittings connected to an AST that have released product as a result of corrosion or other damage must be replaced immediately and protected from future corrosion. Fiberglass pipes and fittings may be repaired in accordance with the equipment manufacturer's specifications.



- (4) Repaired AST underground piping must be volumetrically tested following the completion of the repair. The volumetric test can be made using one of the available commercial precision testing methods or by a standpipe test at 1.5 times operating pressure for small sections of pipe if approved by the State Inspector of Oils. New replacement piping runs that have never contained product may be tested by an air pressure/soap bubble test at 1.5 times operating pressure if inspected and approved by the State Inspector of Oils.

### **3-4-7 Out of Service, Closure or Change-In-Service.**

- (a) **Out of Service.** An AST may be taken out of service without notice and without meeting any leak detection requirement for a period of not more than 90 days by simply removing the petroleum product from the tank. The "Out of Service" period may continue for up to a total of 9 calendar months without further action until the tank is returned to service. Returning to active service of an AST that has been out of service for more than 90 days must be accompanied by a careful visual inspection of all components of the AST system that may contain product, for seepage from any and all tank and piping connections. Temporary Closure status as described in subsection (b) below, must be initiated for any AST that has been out of service for more than 9 months. Records documenting "out of service" periods, and documenting the inspections required prior to reinstatement of service, should be kept on site; but need not be sent to the State Inspector of Oils.
- (b) **Temporary Closure.** Temporarily closed tanks must be emptied of liquid, rendered vapor free and safeguarded against trespassing by means of locked gates, fences etc. ASTs may continue in a temporary closed status for not more than 24 calendar months. Reactivation of a temporarily closed tank requires an appropriate test of all the connected piping, and a careful physical inspection to ensure that the tank and all secondary containment structures are clean, liquid tight and structurally sound. AST's must be permanently closed as described in subsection (c) below, when temporary closure exceeds 24 months. The annual registration fee described in section 3-2-5 must be paid for AST's that are out of service or temporarily closed until such time as the owner/operator institutes permanent closure or change-in-service for the AST. Records documenting "temporary closure" periods and inspections prior to reinstatement of service, should be kept on site; but need not be sent to the State Inspector of Oils.
- (c) **Permanent Closure.** Permanent Closure may be initiated by the owner/operator at any time up to 24 calendar months after beginning temporary closure. To permanently close an AST system, owners/operators must:
  - (1) Empty and clean the tank by removing all liquids and accumulated sludges as described in subsection (e) below; and
  - (2) Clean out and plug both ends of all connected piping; and
  - (3) Remove all dispensers; and
  - (4) Render all connected loading facilities completely inoperative; and
  - (5) Safeguard the AST system from trespassing as described in subsection (b) above, or remove the tanks from the facility; and
  - (6) Notify the State Inspector of Oils of the permanent closure at least ten days before the closure.
- (d) **Change-In-Service.** Continued use of an AST system to store a substance other than petroleum is considered a change-in-service. Before a change-in-service, owners/operators must empty and clean the tank, connected piping, and any other equipment that previously contained petroleum product as described in subsection (e) below; then notify the State Inspector of Oils in writing of

the change of service.

(e) All liquids and accumulated, sludges must be removed and disposed of according to the rules adopted pursuant to the Solid Waste Disposal Regulations and the Colorado Hazardous Waste Regulations adopted by the Colorado Department of Public Health and Environment.

(f) Assessing the site at closure or change-in-service.

(1) Before permanent closure or a change-in-service is completed, or upon request by the State Inspector of Oils for previously closed sites, owners/operators must measure for the presence of a release where contamination is most likely to be present at the site. In selecting sample types, sample locations, and measurement methods, owners/operators must consider the method of closure, the nature of the stored substance, the depth to groundwater, and other factors appropriate for identifying the presence of a release. The requirements of this section are satisfied if one of the release detection methods allowed in these regulations is operating and used at the time of closure, and indicates no release has occurred.

(2) If contaminated soils, contaminated groundwater, or free product as a liquid or vapor is discovered under subsection (1), or by any other manner, owners/operators must begin corrective action in accordance with these regulations.

[Note 1: Permanently closed or non-regulated AST's may be returned to active petroleum product service only after meeting the reinstallation rules described in section 3-4-8 below.]

[Note 2: These closure rules are the minimum required in Colorado; they do not preempt local fire district rules, local building codes, or local zoning rules. In fire districts where the Uniform Fire Code is in effect, the fire district may require that out of service ASTs be removed or demolished.]

[Note 3: The following procedures may be used to comply with this section 3-4-7:

(A) American Petroleum Institute Publication 2015, *"Cleaning Petroleum Storage Tanks"*;

(B) American Petroleum Institute Publ. 2015A, *"Lead Hazard Associated with Tank Entry"*;

(C) American Petroleum Institute 2015B, *"Cleaning Open Top and Floating Roof Tanks"*;

(D) National Institute for Occupational Safety and Health *"Criteria for a Recommended Standard... Working in Confined Space"* may be used as guidance for conducting safe closures.]

### **3-4-8 Reinstallation of ASTs.**

To qualify for reinstallation of an AST at a different site in flammable or combustible liquids service, a used AST must meet the following requirements:

(a) The AST itself must meet all the fabrication, construction and performance requirements listed in section 3-3 of these regulations.

(b) An installation permit must be applied for and received from the State Inspector of Oils as with any other installation or upgrade. The AST installation will be inspected by the State Inspector of Oils as described in section 3-2.

(c) The tank must be thoroughly cleaned inside and outside and be examined for pits, cracks,

corrosion effects, transportation damage, etc. Any damage must be properly repaired.

- (d) A tank sold to a new owner/operator must be externally protected as necessary, tested, and certified as structurally sound and capable of performing properly in the proposed service by a tank manufacturer or tank manufacturer's qualified representative; or by a Tank Inspector meeting at least one of the following qualifications:
  - (1) A degree in engineering plus 1 year of experience in inspection of tanks, pressure vessels or piping;
  - (2) A 2-year certificate in engineering or technology from a technical college, and 2 years of experience in construction, repair, operation or inspection, of which one year must be inspection of tanks, pressure vessels or piping; or
  - (3) The equivalent of a high school education, and 3 years of experience in construction, repair, operation or inspection, of which at least one year must be in inspection of tanks, pressure vessels or piping.
- (e) Emergency relief vents or devices for meeting the fire exposure requirements must be tested and certified to be in good working order.

### **3-4-9 Record Keeping.**

- (a) Owners/operators must maintain the following records for an AST site as applicable:
  - (1) Installation permits for newly installed tanks, reinstalled used tanks or permits for upgrading existing tanks must be maintained for 5 years.
  - (2) Tank registration records or record of facility ID number retained until closure.
  - (3) Records of repairs that have been performed within the last 5 years.
  - (4) Monthly visual inspection records of the AST system must be kept for one year.
  - (5) Most recent underground piping precision test records must be maintained.
  - (6) Records showing the history of each AST in terms of which Class and type of product has been stored in that tank, shall be maintained for at least one year.
  - (7) Records to document that tank ullage was properly checked prior to filling tanks must be maintained for at least six months.
  - (8) Free product removal records must be maintained to document proper operation following any release of product within the last five years.
  - (9) SPCC plans as described in section 3-6 of these regulations if such a plan is required must be retained as long as the plan is required.
  - (10) Records showing the changes in status of tanks that have been taken out of service or temporarily closed at times then returned to service, should be maintained for at least two (2) years. Records need not be kept for tanks that have been permanently closed.
- (b) Records must be maintained at the AST site and immediately available for inspection by the State Inspector of Oils; or at a readily available alternative site and be provided for inspection within 24 hours to the State Inspector of Oils upon request.

- (c) Notwithstanding the above, to be eligible for the Fund, persons may be required to maintain the above or other records in accordance with Fund requirements.

### **Section 3-5 Release Detection**

#### **3-5-1 General Requirements for all AST Systems.**

- (a) ASTs that are not in contact with the ground or any electrolyte that might cause corrosion of the tank must be visually inspected, at least once per month by operating personnel to detect any leakage from tank seams, connections, and fittings. Any such leakage must be repaired immediately and reported under the repair and reporting requirements of these regulations.
- (b) ASTs including metal supporting structures that are in contact with the soil or that are in contact with an electrolyte that may promote corrosion of the tank must (1) be inspected as in subsection (a) above and (2) be protected from corrosion or tested periodically to prove that they are not seriously corroded, as described in this section. Tanks that are not cathodically protected must be tested within 5 years after October 1, 1994; and once every two years thereafter by either;
- (1) An external visual inspection, that includes the bottom of the tank, for corrosion or other visible damage; or
  - (2) A leakage test of any type approved by the State Inspector of Oils; or
  - (3) An internal inspection for corrosion or other visible damage; or
  - (4) Comply with some other alternative test for corrosion or leakage as specified by and approved by the State Inspector of Oils in the future.
- (c) AST system piping that is not in contact with the soil or with an electrolyte that might cause corrosion of the piping, must be inspected at least once each month to detect leakage from pipe seams, connections, and fittings. Any such leakage that may exceed the reportable quantity (25 gallons) must be repaired immediately and reported as in Article 4.
- (d) Underground AST piping that is in contact with the soil or an electrolyte, and that routinely contains petroleum must be precision tested annually to ensure that it is maintained in a liquid tight condition.

#### **3-5-2 Leak Detection for Secondary Containment Tanks.**

Secondary Containment tanks that are installed without special drainage or diking according to section 3-4-2(b) or (c) must be visually inspected at least once each month to ensure that there has been no failure of the outer wall of the secondary containment tank. An interstitial liquid detector or some other positive means of leak detection must be installed to detect leaks from the inner wall of the tank; and operation of that leak detector must be verified at least monthly. A record of the inspection must be maintained [See § 3-4-9].

#### **3-5-3 AST Facility House keeping Required.**

- (a) All AST system tank and piping fittings, connections, valves, auxiliary equipment that contains product, secondary containment areas, etc. must be maintained free of obstructions that would interfere with visual detection of leaks and spills.
- (b) Secondary containment areas must be maintained free of accumulations of water, leaves, weeds, flammable material, non U.L. listed tanks or drums; and anything else that might interfere with the containment purpose of such areas.

## **Section 3-6 Oil Pollution Prevention - SPCC Plan**

### **3-6-1 Applicability.**

- (a) Owners/operators of non-transportation related facilities engaged in storing, processing, refining, transferring, distributing or consuming oil and oil products; and which due to their location could reasonably be expected to discharge oil in harmful quantities into or upon the navigable waters of the United States or adjoining shorelines must develop and implement a spill prevention, spill control, and spill countermeasures plan (SPCC PLAN) as described in section 3-6-6 of this rule if the facility contains either:
  - (1) An aggregate aboveground oil storage capacity greater than 1,320 gallons; or
  - (2) Any single aboveground oil storage tank whose capacity exceeds 660 gallons.
- (b) This rule does not apply to any of the following:
  - (1) Transportation related facilities.
  - (2) Facilities which, due to their location, could not reasonably be expected to discharge oil into or upon the navigable waters of the United States.

### **3-6-2 Definitions.**

For this section 3-6 the following definitions apply:

- (a) Oil - means oil of any kind or in any form, including but not limited to petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredged spoil.
- (b) Discharge - includes but is not limited to, any spilling, leaking, pumping, pouring, emitting, emptying, or dumping.
- (c) Owner/operator - means any person owning or operating an AST facility, and in the case of any abandoned facility, the person who owned or operated such facility immediately prior to abandonment.
- (d) Navigable waters - means all waters of the United States that are connected with a navigable stream, lake or sea. [Note: This definition is usually interpreted to mean any waterway (even a normally dry wash or storm sewer) that eventually drains into a navigable stream.]

### **3-6-3 Requirements For Preparation of SPCC Plan.**

- (a) Owners/operators of facilities existing before October 1, 1994 which are subject to this rule must prepare and fully implement an SPCC Plan by October 1, 1995.
- (b) Owners/operators of facilities subject to this rule, which become operational after September 30, 1994, must prepare an SPCC Plan within 6 months after the facility begins operations; and must fully implement the SPCC Plan within one year after the facility becomes operational.
- (c) The SPCC Plan for any facility must be reviewed and certified to be in accordance with good engineering practices by a Registered Professional Engineer.
- (d) Owners/operators of facilities that must prepare an SPCC Plan are required to maintain a complete copy of the SPCC Plan at the facility if the facility is normally attended at least 8 hours per day, or

at the nearest field office if the facility is not so attended.

#### **3-6-4 Amendment of SPCC Plan Required by State Inspector of Oils.**

The State Inspector of Oils may require an amendment of the SPCC Plan for any facility required to have one, if it is determined that the plan is inadequate to protect the navigable waters of Colorado and the United States.

#### **3-6-5 Amendment of SPCC Plan by Owners/Operators.**

- (a) Owners/operators of facilities with an SPCC plan subject to section 3-6-3(a) or (b) shall amend the SPCC Plan in accordance with section 3-6-6 whenever there is a change in facility design, construction, operation or maintenance which materially affects the facility's potential for the discharge of oil into or upon the navigable waters of the United States or adjoining shorelines. Such amendments shall be fully implemented as soon as possible, but not later than six months after such change occurs.
- (b) Notwithstanding compliance with paragraph (a) of this section, owners/operators of facilities with an SPCC plan subject to section 3-6-3(a) or (b) shall complete a review and evaluation of the SPCC Plan at least once every three years from the date such facility becomes subject to this rule. As a result of this review and evaluation, the owner/operator shall amend the SPCC Plan within six months of the review to include more effective prevention and control technology if:
  - (1) Such technology will significantly reduce the likelihood of a spill event; and
  - (2) If such technology has been field-proven at the time of the review.
- (c) No amendment to an SPCC Plan shall be deemed to satisfy the requirements of this section unless it has been certified to be in accordance with good engineering practices by a Registered Professional Engineer in accordance with section 3-6-3(c).

#### **3-6-6 SPCC Plan, Preparation and Implementation Guidelines.**

The SPCC Plan must be a carefully thought out plan, prepared in accordance with good engineering practices, and which has the full approval of management at a level with authority to commit the necessary resources. The complete plan shall follow the sequence outlined below, and include a discussion of the facility's conformance with the appropriate guidelines listed:

- (a) A facility which has experienced one or more spill events within twelve months prior to October 1, 1994 shall include a written description of each such spill, corrective action taken and plans for preventing recurrence.
- (b) Where experience indicates a potential for equipment failure (such as tank overflow, rupture or leakage), the plan shall include a prediction of the direction, rate of flow, and total quantity of oil which could be discharged from the facility as a result of each major type of failure.
- (c) Appropriate containment and/or diversionary structures or equipment to prevent discharged oil from reaching a navigable water course shall be provided. One of the following preventive systems or its equivalent must be used as a minimum:
  - (1) Dikes, berms or retaining walls sufficiently impervious to contain spilled oil;
  - (2) Installation of secondary containment tanks or fire resistant tanks;

- (3) Curbing and/or drip pans;
- (4) Culverting, gutters or other drainage systems;
- (5) Weirs, booms or other barriers;
- (6) Spill diversion ponds;
- (7) Retention ponds;
- (8) Sorbent materials; or
- (9) Sumps and collection systems.

(d) When it is determined by the owner/operator that the installation of structures or equipment listed in subsection (c) above to prevent discharged oil from reaching the navigable waters is not practicable from any onshore or offshore facility, the owner/operator should clearly demonstrate such impracticability and provide the following:

- (1) A strong oil spill contingency plan following the provisions of 40 C.F.R. Part 109; and
- (2) A written commitment of manpower, equipment and materials required to expeditiously control and remove any harmful quantity of oil discharged.

(e) In addition to the prevention standards listed in subsection (c) above, the plan should include a complete discussion of conformance with the following:

- (1) Facility drainage (onshore).
  - (A) Drainage from diked storage areas must be restrained by valves or other positive means;
  - (B) Flapper-type drain valves must not be used to drain diked areas.
  - (C) Plant drainage systems from undiked areas should, if possible retain oil or return it to the facility.
- (2) Facility transfer operations, pumping, and in-plant process (onshore).
  - (A) Buried piping must be cathodically protected if soil conditions warrant.
  - (B) Pipe supports must be properly designed to minimize abrasion and corrosion and allow for expansion and contraction.
- (3) Inspections and records required by this section must be in accordance with written procedures developed for the facility by the owner/operator.
- (4) Security.
  - (A) All plants handling, processing, and storing oil should be fully fenced, and entrance gates should be locked and/or guarded when the plant is not in production or is unattended.
  - (B) The master flow and drain valves and any other valves that will permit direct outward flow of the tank's content to the surface must be securely locked in the closed

position when in non-operating or non-standby status.

- (C) The starter control on all oil pumps must be locked in the “off” position or located at a site accessible only to authorized personnel when the pumps are in a non-operating or non-standby status.
- (D) The loading/unloading connections of oil pipelines must be securely capped or blank-flanged when not in service or standby service for an extended time. This security practice also applies to pipelines that are emptied of liquid content either by draining or by inert gas pressure.
- (E) Facility lighting must be commensurate with the type and location of the facility.

(5) Personnel, training and spill prevention procedures.

- (A) Owners/operators are responsible for properly instructing their personnel in the operation and maintenance of equipment to prevent the discharges of oil; and applicable pollution control laws, rules and regulations.
- (B) Each applicable facility must have a designated person who is accountable for oil spill prevention and who reports to line management.
- (C) Owners/operators must schedule and conduct spill prevention briefings for their operating personnel at intervals frequent enough to assure adequate understanding of the SPCC Plan for that facility. Such briefings should highlight and describe known spill events or failures, malfunctioning components, and recently developed precautionary measures.

## **ARTICLE 4 RELEASE REPORTING, INVESTIGATION, AND CONFIRMATION**

### **4-1 Reporting of suspected releases.**

Owners/operators of regulated substance systems must report a release or suspected release to the State Inspector of Oils within 24 hours by telephone or facsimile. (If outside normal working hours or on a weekend and emergency assistance is needed, call the emergency response number (303) 756-4455 at the Colorado Department of Public Health and Environment). Any suspected release or release of unknown quantity(ies) is a reportable quantity unless an owner/operator can conclusively show the release was less than the reportable quantity. Owners/operators must follow the procedures in section 4-3 for any of the following conditions:

- (a) The discovery by owners/operators or others of released regulated substances at the site or in the surrounding area (such as the presence of contamination, free product or vapors in soils, basements, sewer and utility lines, and surface, ground, or drinking water);
- (b) Unusual operating conditions observed by owners/operators (such as the erratic behavior of product dispensing equipment, the sudden loss of product from the system, failed tightness tests, inconclusive statistical inventory reconciliation, or an unexplained presence of water in the tank), unless system equipment is found to be defective but not leaking, and is immediately repaired or replaced; and
- (c) Monitoring results from a release detection method required under these regulations indicate a release may have occurred unless:
  - (1) The monitoring device is found to be defective, and is immediately repaired, recalibrated or replaced, and additional monitoring does not confirm the initial



result; or

- (2) In the case of inventory control, a second month of data does not confirm the initial result.

#### **4-2 Investigation due to off-site impacts.**

When required by the State Inspector of Oils, owners/operators of regulated substance systems must follow the procedures in section 4-3 to determine if the system is the source of off-site impacts. These impacts include the discovery of regulated substances, such as the presence of contamination, free product or vapors in soils, basements, sewer and utility lines, and surface, ground, and drinking waters.

#### **4-3 Release investigation and confirmation steps.**

Unless corrective action is initiated in accordance with Article 5 of these regulations, owners/operators must immediately investigate and confirm all suspected releases of regulated substances requiring reporting under section 4-1 within 7 days, or another reasonable time period specified by the State Inspector of Oils, using either the following steps or another procedure approved by the State Inspector of Oils:

- (a) System test. Owners/operators must conduct tests (according to the requirements for tightness testing) that determine whether a leak exists in that portion of the tank that routinely contains product, or the attached delivery piping, or both.
  - (1) Owners/operators must repair, replace or upgrade the regulated substance system, and begin corrective action in accordance with Article 5 of these regulations, if the test results for the system, tank, or delivery piping indicate that a leak exists.
  - (2) Further investigation is not required if the test results for the system, tank, and delivery piping do not indicate that a leak exists and if environmental contamination is not the basis for suspecting a release.
  - (3) Owners/operators must conduct a site check as described in paragraph (b) of this section if the test results for the system, tank, and delivery piping do not indicate that a leak exists but environmental contamination is the basis for suspecting a release.
- (b) Site check. Owners/operators must measure for the presence of a release where contamination is most likely to be present at the site, as specified in Article 5 of these regulations.
  - (1) If the test results for the excavation zone or the site indicate that a release has occurred, owners/operators must begin corrective action in accordance with Article 5 of these regulations;
  - (2) If the test results for the excavation zone or the site do not indicate that a release has occurred, further investigation is not required.

#### **4-4 Reporting and cleanup of spills and overfills.**

- (a) Owners/operators of regulated substance systems must contain and immediately clean up a spill or overfill and report the spill or overfill to the State Inspector of Oils within 24 hours, and begin corrective action in accordance with Article 5 in the following cases:
  - (1) A spill or overfill of petroleum that results in a release to the environment that may exceed 25

gallons, or that causes a sheen on nearby surface water; and

(2) A spill or overflow of a hazardous substance that results in a release to the environment that equals or exceeds its reportable quantity under CERCLA (40 CFR 302).

(b) Owners/operators of regulated substance systems must contain and immediately clean up a spill or overflow of petroleum that is less than 25 gallons, and a spill or overflow of a hazardous substance that is less than the reportable quantity. If cleanup cannot be accomplished within 24 hours, owners/operators must immediately notify the State Inspector of Oils.

[Note: All persons must in any event comply with reporting requirements of other agencies including the Colorado Department of Public Health and Environment.]

[Note: A release of a hazardous substance equal to or in excess of its reportable quantity must also be reported immediately (rather than within 24 hours) to the National Response Center under sections 102 and 103 of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (40 CFR 302.6) and to appropriate state and local authorities under Title III of the Superfund Amendments and Reauthorization Act of 1986 (40 CFR 355.40).]

## **ARTICLE 5 RELEASE RESPONSE AND CORRECTIVE ACTION**

### **5-1 General.**

(a) Effective February 1, 1999, the owner/operator of a regulated substance system must, in response to a confirmed release, comply with the requirements of these regulations, which incorporate a risk-based corrective action (RBCA) approach.

(b) Any and all reports required to be submitted by the owner/operator to the State Inspector of Oils, under these regulations, must be submitted in duplicate, and in the format specified by the OIS, unless otherwise determined by the State Inspector of Oils. Contact the Oil Inspection Section for information on obtaining the specified formats and the Petroleum Storage Tank Facility Owner/Operator Guidance Document.

[Note: Any work performed or required under these regulations does not automatically qualify for reimbursement from the State Fund. Fund reimbursement requirements are located in Article 8 of these regulations.]

### **5-2 Initial Response and Site Classification**

(a) Upon confirmation and reporting of a release in accordance with Article 4 of these regulations, or after a release from a regulated substance system is identified in any other manner, the owner/operator must perform the following initial response actions within 24 hours:

(1) Take immediate action to prevent any further release of the regulated substance into the environment; and

(2) Identify and mitigate fire, explosion, vapor hazards, and acute health hazards; and

(3) Initiate containment and removal of any free product observed on the ground or water surface.

(b) Unless directed to do otherwise by the State Inspector of Oils, the owner/operator must perform the following abatement measures as soon as possible after a release:

(1) Prevent further migration of the released substance into surrounding soils and groundwater;

and

- (2) Monitor and mitigate any additional fire, safety hazards, and acute health hazards posed by vapors or free product that have entered into subsurface structures (such as sewers or basements); and
  - (3) Remedy hazards posed by contaminated media that are excavated or exposed as a result of release confirmation, site investigation, abatement, or corrective action activities. If these remedies include treatment or disposal of media, the owner/operator must comply with applicable state and local requirements.
- (c) Investigate to determine the possible presence of subsurface free product. At sites where there is subsurface free product, the owner/operator must report the presence of free product to the State Inspector of Oils within 24 hours of detection by telephone or facsimile; and remove the free product to the maximum extent practicable as determined by the State Inspector of Oils, while continuing as necessary, any actions required under this Article. In meeting the requirements of free product removal, the owner/operator must:
- (1) Conduct subsurface free product removal in a manner that minimizes the spread of contamination into previously uncontaminated zones by using recovery and disposal techniques appropriate to the hydrogeologic conditions at the site; and
  - (2) Properly treat, discharge or dispose of recovered byproducts in compliance with applicable local, state and federal regulations, and handle any flammable products in a safe and competent manner to prevent fires or explosions.
- (d) Soil samples must be collected to identify the presence and source of a release. If groundwater is encountered samples of groundwater must also be collected. Information regarding sample collection procedures is presented in the Storage Tank Facility Owner/Operator Guidance Document. The document also provides owners/operators with factors which must be considered in the selection of sample locations. Although these factors may vary widely among sites, the following scenarios have been identified as common, and required sampling locations have been defined:
- (1) If site investigation activities are being performed in conjunction with the removal or permanent closure in place of a petroleum storage system, the owner/operator must collect samples from beneath each tank. Samples must also be collected from beneath each dispenser island and beneath areas of piping.
  - (2) If site investigation activities are being performed due to the failure of any approved method of leak detection (including tank and/or product piping testing), the owner/operator must collect samples from any areas which testing indicates may have been impacted by a release of a regulated product.
- (e) Samples collected at all sites must be analyzed for each individual chemical of concern (COC); benzene, toluene, ethylbenzene, and xylenes, and for total petroleum hydrocarbons (TPH). The nature of the product must be considered when selecting the analyses to be performed for TPH. Information regarding COCs, and additional sampling procedures are presented in the Storage Tank Facility Owner/Operator Guidance Document. The Owner/Operator Guidance Document also contains procedures for the sampling and analysis of certain poly-nuclear aromatic hydrocarbons (PAHs), in the event that TPH exceeds the Tier 1 screening level (500 mg/Kg)

[Note: If the owner/operator suspects that the released substance may be classified as a hazardous waste, the Colorado Department of Public Health and Environment should be contacted regarding release reporting, investigation and remediation requirements.]

- (f) Identify all potential points of exposure (POEs). POEs are: property boundaries, surficial soils, subsurface utilities, structures, groundwater wells, surface water, and sensitive environments. Determine the distance from the source concentration to the nearest POE in each of the above categories.
- (g) The owner/operator must submit information about the site, as collected under subsections (a) through (f) of this section, and as specified on the Site Summary Form, within 45 days of the release date. The Site Summary Form must include a brief outline of site conditions and a Site Classification Checklist. In lieu of the Site Summary the owner/operator may submit a complete Site Characterization Report (SCR), or a No Further Action Request Report (NFAR), as defined in Section 5-3, as appropriate for the site, within 45 days of the release date.

**5-3 Site Characterization**

- (a) During the Site Characterization, the owner/operator must determine the full extent of contamination in soil and ground water resulting from the release of a regulated substance as described below:
  - (1) At all sites, the extent of soil contamination must be defined to the Tier 1 Risk-Based Screening Levels (RBSLs) for the Soil Leaching to Groundwater Exposure Pathway, as presented in Table 5-1 and to 500 mg/Kg for total petroleum hydrocarbons;
  - (2) At all sites where groundwater contamination is suspected, groundwater contamination must be defined to the Tier 1 RBSLs for the Groundwater Ingestion Exposure pathway. These levels are presented in Table 5-1;
- (b) The owner/operator must determine the hydrogeologic and geologic characteristics of the site and the surrounding area, as appropriate for site conditions. See the Owner/Operator Guidance Document for more information regarding the list of site parameters to be collected;
- (c) During site characterization activities, the owner/operator must note any POEs not previously identified, including the distance from the source area to each POE. The owner/operator must also indicate which POEs have been impacted by the release;
- (d) The owner/operator must evaluate each exposure pathway, listed in Table 5-1, and determine if each pathway is completed between the source of contamination and any POE, or if any pathway may potentially be eliminated from further consideration. Refer to the Owner/Operator Guidance Document for further information on evaluating exposure pathways;
- (e) The owner/operator may evaluate land use criteria, and provide a recommendation of land use classification (residential or industrial). Unless all properties impacted by the release are currently zoned industrial, all land use will be considered classified as residential by the State Inspector of Oils. See the Owner/Operator Guidance document for further information regarding the industrial land use classification.
- (f) The owner/operator must determine the appropriate risk-based screening levels (RBSLs) for every site by using the Tier 1 RBSL Table (Table 5-1). Compare the highest levels of contamination remaining on the site with the Tier 1 RBSLs. Each completed exposure pathway must be evaluated. The completed exposure pathway with the lowest RBSLs will determine the cleanup goals for the site. If the State Inspector of Oils determines that the Tier 1 RBSLs are not sufficiently protective of human health and/or the environment due to site specific conditions, the owner/operator may be required to perform a Tier 1A or Tier 2 evaluation, incorporating site specific data.

<b>Table 5-1 - Tier 1 Risk-Based Screening Levels (RBSLs)</b>			
<b>Media</b>	<b>Complete Exposure Pathway</b>	<b>Land Use</b>	<b>Benzene</b>

<b>Surficial Soil (mg/kg)</b>	Ingestion/Dermal/Inhalation	Residential	4.1
Industrial	12	28,000	15,000
<b>Subsurface Soil [mg/kg]</b>	Leachate to Groundwater Ingestion	N/A	0.26
<b>Soil Vapor [µg/m3]</b>	Indoor Air Inhalation	Residential	2,700
Industrial	35,000	>VP <sup>2</sup>	>VP <sup>2</sup>
<b>Groundwater [mg/l]</b>	Indoor Air Inhalation	Residential	0.015
Industrial	0.39	490	>Sol <sup>3</sup>
<b>Groundwater [mg/l]</b>	Groundwater Ingestion [MCLs]	N/A	0.005

≥VP denotes that even at a concentration equal to the vapor pressure of the chemical, a hazard quotient of 1 is not exceeded.

≥Sol denotes that even at a concentration equal to the solubility of the chemical, a hazard quotient of 1 is not exceeded.

(g) If concentrations of COCs remaining in soils on the site exceed the site Tier 1 RBSLs, and if the site-specific conditions differ from the assumptions used to create the Tier 1 RBSLs, the owner/operator may consider the preparation of a Tier 1A analysis. A Tier 1A analysis allows the owner/operator to:

(1) Substitute actual site-specific data into the ASTM E 1739 equations and the Domenico model (used by the OIS to create the Tier 1 RBSL Table) to create a Tier 1A Site-specific Risk-Based Screening Level (SS-RBSL) table. This table must be included with the Site Characterization Report. The substitution of site-specific data is subject to the following restrictions:

(A) Collect site-specific data (as appropriate to the site) for the input parameters listed in Table 5-2 below. Only data actually collected from the site may be substituted. Consult the Owner/Operator guidance document if you would like further assistance regarding site data collection procedures and applications.

(2) Utilize the SS-RBSLs in the Tier 1A Table to determine site-specific cleanup goals, subject to the approval of the State Inspector of Oils.

Depth to subsurface soil source	Total porosity of the unsaturated zone
Depth to groundwater	Unsaturated zone water content
Thickness of the capillary fringe	Unsaturated zone air content
Thickness of the unsaturated zone	Infiltration rate
Width of source	Soil bulk density
Groundwater Darcy velocity	Distance to point of exposure in groundwater
Fraction of organic carbon	Effective porosity of the saturated zone

(h) Based on the comparison of the highest contaminant concentrations remaining on the site with the Tier 1 RBSLs or the Tier 1A SS-RBSLs the owner/operator may recommend the following options:

- (1) No Further Action Status based upon Tier 1 or Tier 1A screening levels; or,
- (2) A method to remediate to Tier 1 or Tier 1A screening levels; or,
- (3) Preparation of a Tier 2 evaluation.

[Note: If option 2 and/or 3 above are recommended the owner/operator must refer to Section 5-4 for the requirements for preparing a CAP and performing Tier 2 analyses.]

- (i) The owner/operator must assemble and submit information about the site and the nature of the release, within 90 days of the release date. This information must be submitted on the Site Characterization Report (SCR) form, and must include all information collected under Article 4, Sections 4-2 through 4-4, and Article 5, Sections 5-2 and 5-3 of these regulations, and an updated Site Classification Checklist.
- (j) The owner/operator may submit a No Further Action Request Report (NFAR) instead of the SCR if no COCs have ever been detected as a result of the release at levels in excess of the Tier 1 RBSLs, and TPH has not been detected above 500 mg/Kg in soils. The NFAR must be submitted on the approved form.

#### **5-4 Corrective Actions.**

(a) In preparing for corrective action, the owner/operator must evaluate a minimum of three alternative methods of addressing contamination which will protect human health, safety, and the environment and which will be economically feasible. This evaluation will consider:

- (1) Three methods of remediation; or
- (2) Two methods of remediation, and a Tier 2 evaluation. To perform a Tier 2 evaluation:

(A) Collect site-specific data (as appropriate to the site) for the input parameters listed in Table 5-3 below (which are specific to the soil leaching to groundwater exposure pathway). Only data actually collected from the site may be substituted. Consult the Owner/Operator guidance document if you would like further assistance regarding site data collection procedures and applications.

(B) Input the parameters collected into an acceptable model such as API DSS VADSAT or BP RISC to create a Tier 2 Site-Specific Target Level (SSTL) Table. Acceptable models for the unsaturated zone will be analytical, transient, capable of modeling one-dimensional dispersion and degradation, and calculating effective solubility for individual constituents in a mixture. Acceptable models for the saturated zone will be analytical or semi-analytical, transient, and simulate retardation, degradation, one-dimensional flow and three-dimensional dispersion. This table must be included with the CAP. Utilize the SSTLs in the Tier 2 Table to determine site specific cleanup goals, subject to the approval of the State Inspector of Oils.

[Note: For further information on the Tier 2 evaluation and models, consult the Owner/Operator Guidance Document.]

<b>Table 5-3 Tier 2 Input Parameters</b>
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<b>Source Parameters</b>	
Depth to top of contamination	Width of source
Length of source	Thickness of contamination
<b>Unsaturated Zone Properties</b>	
Soil bulk density	Saturated conductivity
Total porosity of the unsaturated zone	Infiltration rate
Residual water content	Van Genuchten's N
Fraction of organic carbon	Thickness of unsaturated zone
Gradient	Degradation rate (for each chemical)
<b>Aquifer Properties</b>	
Effective porosity of saturated zone	Soil bulk density
Hydraulic conductivity	Hydraulic gradient
Fraction of organic carbon	Degradation rate (for each chemical)
<b>Point of Exposure Location</b>	
Distance downgradient	Well screen interval
Distance crossgradient	
<b>Lens parameters (if applicable)</b>	
Total porosity	Van Genuchten's N
Residual water content	Thickness
Saturated conductivity	
<b>Source Concentration Parameters</b>	
Source concentration(s)	TPH Mixture

- (b) The owner/operator must conduct an economic evaluation which examines the alternative remediation methods. This study will include the expected cost of each method, including the cost of remediation to Tier 2 SSTLs, if Tier 2 evaluation is a selected alternative, and the expected length of active operation and monitoring for each method.
- (c) The owner/operator must select the most technologically and economically feasible method of the three evaluated and:
- (1) Prepare a remedial design, which must include, pilot testing results, the remedial system design, a monitoring plan including the location of point of compliance (POC) wells, and a plan to confirm the attainment of site cleanup goals.
  - (2) Prepare a schedule for the implementation of the CAP.
- (d) The owner/operator must submit to the State Inspector of Oils the names and addresses of any parties or properties known to be impacted by the release, or who may be reasonably expected to be impacted by the release or by the selected remediation method prior to the expected

attainment of the site cleanup goals.

- (e) An owner/operator must submit a CAP, in the format approved by the State Inspector of Oils, within 150 days of the date of the release, unless an extension is granted by the State Inspector of Oils in writing, if any of the following conditions exist:
  - (1) There is evidence that ground water wells (excluding monitoring wells) or surface waters have been or may be affected by the release;
  - (2) Free product is found;
  - (3) There is evidence that contaminated soils may be in contact with ground water; or
  - (4) There are any indications of a current, perceived, or potential threat to human health.
- (f) After reviewing SCR information or at any other time when deemed necessary by the State Inspector of Oils, an owner/operator may be required to develop and submit a CAP. If a CAP is required, the owner/operator must submit the CAP, in the format approved by the State Inspector of Oils, within 60 days of the request unless an extension is granted by the State Inspector of Oils in writing.
- (g) The State Inspector of Oils will approve the CAP only after ensuring that implementation of the CAP will adequately protect human health, safety, and the environment.
- (h) Upon approval of the CAP or as directed by the State Inspector of Oils, the owner/operator must implement the CAP. The owner/operator must monitor, evaluate, and report the results of implementing the CAP in accordance with a schedule and in a format approved by the State Inspector of Oils. Any deviation from the approved CAP, including schedule revisions, must be approved by the State Inspector of Oils.
- (i) The owner/operator may, in the interest of minimizing environmental contamination and promoting more effective cleanup, begin cleanup of soil and ground water before the corrective action plan is approved provided the owner/operator:
  - (1) Notifies the State Inspector of Oils of an intention to begin cleanup;
  - (2) Complies with any conditions imposed by the State Inspector of Oils, including halting cleanup or mitigating adverse consequences from cleanup activities; and
  - (3) Incorporates these self-initiated cleanup measures in the CAP that is submitted to the State Inspector of Oils for approval.

## **5-5 Public Participation**

- (a) For each confirmed release that requires a CAP, the State Inspector of Oils has the responsibility to provide notice to the public by means designed to reach those members of the public directly affected by the release and the planned corrective action. This notice may include, but is not limited to, public notice in local newspapers, block advertisements, public service announcements, publication in a state register, letters to individual households, personal contacts by field staff, or announcements on the OIS website.
- (b) The State Inspector of Oils shall ensure that site release information and decisions concerning the CAP are made available to the public for inspection upon request.
- (c) Before approving a CAP, the State Inspector of Oils may hold a public meeting to consider comments



on the proposed CAP if there is sufficient public interest, or for any other reason.

- (d) The State Inspector of Oils shall give public notice that complies with subsection (a) of this section if implementation of an approved CAP does not achieve the established cleanup levels in the CAP or termination of the CAP is under consideration by the State Inspector of Oils.

## **ARTICLE 6 FINANCIAL RESPONSIBILITY REQUIREMENTS FOR OWNERS/OPERATORS OF PETROLEUM UNDERGROUND STORAGE TANKS**

### **80-20.5-206. Financial responsibility for petroleum underground storage tanks.**

(l)

- (a) Moneys in the Petroleum. Storage Tank Fund, created pursuant to section 8-20.5-103, And referred to in this section as the "Fund", may be used by certain owners and operators of petroleum storage tanks to demonstrate their compliance with the financial responsibility requirements in federal regulations. Owners and operators not eligible for access to the Fund shall be solely responsible for securing independent financial assistance, but may use any federally approved financial assurance mechanism identified in 40 C.F.R. 280.94 through 280.103 to help fund the cost of complying with such requirements.
- (b) After payment is made from the Fund for remediation expenses, the owner or operator on whose behalf the payment was made shall pay to the Fund the remediation amount or ten thousand dollars, whichever is less.
- (c) After payment is made from the Fund for personal injury or property damage settlement expenses, or a combination of both, the owner or operator on whose behalf the payment was made shall pay to the Fund the aggregate settlement payment amount or twenty-five thousand dollars, whichever is less.
- (d) Moneys in the Fund shall not be used for any remediation activity at a location that is within a site identified by the national priorities list, or where a response action by this state has begun pursuant to the federal "Comprehensive Environmental Response, Compensation, and Liability Act of 1980".
- (e) If an owner or operator cannot meet the financial requirements of paragraphs (b) and (c) of this subsection (1), another approved financial assurance mechanism must be identified for such owner or operator to remain in compliance with this section and to be allowed to continue operation of an underground petroleum storage tank.

### **8-20.5-207. Financial responsibility for regulated substances other than petroleum. Owners and operators of underground storage tanks containing regulated substances other than petroleum may demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damages by using any one or more of the mechanisms allowable under 40 C.F.R. sections 280.95, 280.96,280.97,280.98, 280.99,280.102, and 280.103. Owners and operators of underground storage tanks containing regulated substances other than petroleum shall not be eligible to participate in the Petroleum Storage Tank Fund, but shall be subject to federal financial responsibility regulations.**

2

- (a) The owner/operator subject to this article (a person not eligible for the Fund) shall establish financial responsibility according to the following rules:

### (3) Allowable Mechanisms and Combinations of Mechanisms.

An owner/operator may use any one of the mechanisms listed in the following subsections to demonstrate financial responsibility for the USTs owned or operated.

#### (4) Financial Test of Self-Insurance.

- (A) An owner/operator may satisfy the requirements of 8-20.5-206 by passing a financial test as specified in this section. To pass the financial test of self-insurance, the owner/operator's worth must be based on year-end financial statements for the latest completed fiscal year.
- (B) The fiscal year-end financial statements of the owner/operator must be examined by an independent certified public accountant and be accompanied by the accountant's report of the examination.
- (C) The owner/operator's year-end financial statements cannot include an adverse auditor's opinion, a disclaimer of opinion, or a "going concern" qualification.
- (D) To demonstrate that it meets the financial test under this subsection the chief financial officer of the owner/operator must sign, within 120 days of the close of each financial reporting year a letter stating that the owner/operator has met the financial test for self-insurance covering USTs at the facilities listed. The letter must contain a list of the facilities covered, and for each facility: the name and address of the facility, the number of tanks at the facility, the size of each tank and the regulated substance contained in each tank.
- (E) If an owner/operator using the test to provide financial responsibility finds that he or she no longer meets the requirements of the financial test based on the year-end financial statements, the owner/operator must obtain alternative coverage within 150 days of the end of the year for which financial statements have been prepared or within 30 days of the date of the financial statement, whichever is earlier.
- (F) The State Inspector of Oils may require reports of financial condition at any time from the owner/operator. If the State Inspector of Oils finds, on the basis of such reports or other information, that the owner/operator no longer meets the financial test requirements of this subsection, the owner/operator must obtain alternate coverage within 30 days after notification of such a finding.
- (G) If the owner/operator fails to obtain alternate financial responsibility within 60 days of finding that he or she no longer meets the requirements of the financial test based on the year-end financial statements, or within 30 days of notification by the State Inspector of Oils that he or she no longer meets the requirements of the financial test, the owner/operator must notify the State Inspector of Oils of such failure within 10 days.

#### (5) Insurance Coverage.

##### (1) Applicability.

- (A) This financial responsibility requirement applies to owners/operators of all petroleum UST systems except as otherwise provided in this section.
- (B) State and federal government entities whose debts and liabilities are the

debts and liabilities of a state or the United States are exempt from the requirements of Article 6.

- (C) The requirements of this Article 6 do not apply to owners/operators of any UST system described in section 2-1-l (b) or (c).
- (D) If the owner and operator of a petroleum UST are separate persons, only one person is required to demonstrate financial responsibility; however, both parties are liable jointly, if neither party complies with this Article 6.

(2) Definition of Terms. When used in this Article 6, the following terms shall have the meanings given below:

- (A) "Accidental release" means any release of petroleum from an UST that results in a need for corrective action and/or compensation for bodily injury or property damage neither expected nor intended by the tank owner/operator.
- (B) "Bodily injury" shall have the meaning given to this term by applicable Colorado state law; however, this term shall not include those liabilities which, consistent with standard insurance industry practices, are excluded from coverage in liability insurance policies for bodily injury.
- (C) "Financial reporting year" means the latest consecutive twelve-month period for which any report used to support a financial test is prepared. "Financial reporting year" may thus comprise a fiscal or a calendar year period.
- (D) "Net worth" means the assets that remain after deducting liabilities; such assets do not include intangibles such as goodwill and rights to patents or royalties. For purposes of this definition, "assets" means all existing economic benefits obtained or controlled by an owner/operator
- (E) "Owner/Operator," when the owner and operator are separate parties, refers to the party that has obtained financial responsibility for the purpose of complying with this Article 6.
- (F) "Property damage" shall have the meaning given this term by applicable Colorado laws. This term shall not include those liabilities which, consistent with standard insurance industry practices, are excluded from coverage in liability insurance policies for property damage. However, such exclusions for property damage shall not include corrective action associated with releases from tanks which are covered by the policy.
- (G) "Provider of financial assurance" means an entity that provides financial assurance to an owner/operator of an UST through one of the mechanisms listed below, including but not limited to an insurer, issuer of a letter of credit, or the trustee of a trust fund.

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(2)

(A) An owner/operator may satisfy the requirements of 8-20.5-206 by obtaining liability insurance, that conforms to the requirements of this section, from a qualified insurer:

- (B) If the policy contains any type of deductible, the policy must state that the insurer will be liable for such deductible amount in the event of a default by the owner/operator.
- (C) Each insurance policy must be issued by an insurer or risk retention group that is authorized to transact the business of insurance or authorized to provide insurance as an excess or surplus lines insurer in Colorado. The insurer must be in compliance with all regulations, procedures, and policies of the Colorado Division of Insurance.
- (D) Each owner/operator must obtain a certificate of insurance from the insurer showing the name and address of each covered location, the policy number, period of coverage, name and address of the insurer, and the name and address of the insured for each facility covered by insurance. The insurer must certify the following with respect to the insurance described herein:
  - (i) Bankruptcy or insolvency of the insured shall not relieve the insurer of its obligations under the policy to which this certificate applies.
  - (ii) When requested by the State Inspector of Oils, the insurer agrees to furnish a signed duplicate original of the policy.
  - (iii) Notice of cancellation of the insurance by the insurer must be sent to the State Inspector of Oils and to the insured at least 60 days prior to the effective date of the cancellation of the insurance. However, if the cancellation is based on one or more of the following reasons, then such notice may be sent less than 60 days prior to the effective date of the cancellation of the insurance: Fraud; material misrepresentation; nonpayment of premium; or any other reason approved by the Commissioner of Insurance.
  - (iv) The insurance covers claims for any occurrence that commenced during the term of the policy that is discovered and reported to the insurer within six months of the effective date of the cancellation or other termination of the policy.

(6) Letter of Credit.

- (A) An owner/operator may satisfy the requirements of 8-20.5-206 by obtaining an irrevocable letter of credit that conforms to the requirements of this section. The issuing institution must be an entity that has the authority to issue letters of credit in Colorado and whose letter-of-credit operations are regulated and examined by the Colorado Department of Regulatory Agencies.
- (B) The letter of credit must be irrevocable with a term specified by the issuing institution. The letter of credit must provide that credit be automatically renewed for the same term as the original term, unless, at least 90 days before the current expiration date, the issuing institution notifies the State Inspector of Oils by certified mail of its decision not to renew the letter of credit. Under the terms of the letter of credit, the 90 days will begin on the date when the State Inspector of Oils receives the notice, as evidenced by the return receipt.
- (C) The letter of credit must be payable to the State Inspector of Oils and may be drawn

on to cover corrective action and/or compensating third parties for bodily injury and property damage caused by accidental releases arising from operating the UST(s) identified in the letter of credit.

- (D) The letter of credit must list the name(s) and address(es) of the covered facility(ies) where the tanks are located, the number of tanks at each facility; and the regulated substances contained by the tanks at each facility.

(7) Trust Fund.

- (A) An owner/operator may satisfy the requirements of 8-20.5-206 by establishing a trust fund that conforms to the requirements of this section. The trustee must be an entity that has the authority to act as a trustee and whose trust operations are regulated and examined by the Colorado Department of Regulatory Agencies.
- (B) The trust fund, when established, must be funded for the full required amount of coverage.
- (C) The trustee of the trust fund must be instructed to disburse funds from the trust fund to pay the costs of corrective action and third party bodily injury and property damage only as directed or approved by the State Inspector of Oils.

(8) Certificate of Deposit or Other Secured Financial Instrument.

A certificate of deposit or another financial instrument secured by an agency of Colorado or the U.S. Government may be used to satisfy the requirements of 8-20.5-206 provided that such financial instrument is made payable to the State Inspector of Oils. Any interest or dividends payable by such instrument may be made payable to the owner/operator using this method of assuring financial responsibility. This financial instrument will be returned to the owner/operator by the State Inspector of Oils only after the instrument has been replaced by an alternate financial responsibility mechanism or the owner/operator is released from the financial responsibility requirement under subsection (14) below.

(9) Substitution of Financial Responsibility Mechanisms.

- (A) An owner/operator may use any alternate financial responsibility mechanisms specified above provided that at all times he maintains an effective financial responsibility mechanism that satisfies the requirements of 8-20.5-206.
- (B) After obtaining alternate financial responsibility as specified in this Article 6, an owner/operator may cancel a prior financial responsibility mechanism by providing notice to the provider of financial responsibility.

(10) Cancellation by a Provider of Financial Responsibility.

If a provider of financial responsibility cancels or fails to renew for reasons other than incapacity of the provider as specified in subsection (11) below, the owner/operator must obtain alternate coverage within 60 days after receipt of the notice of termination. If the owner/operator fails to obtain alternate coverage within 60 days after receipt of the notice of termination, the owner/operator must notify the State Inspector of Oils of such failure and submit:

- (A) The name and address of the provider of financial responsibility;
- (B) The effective date of termination; and

- (C) The evidence of the financial responsibility mechanism subject to termination, maintained in accordance with subsection (12).

(11) Reporting by Owner/Operator.

- (A) An owner/operator must submit current evidence of financial responsibility to the State Inspector of Oils:
  - (i) Within 30 days after the owner/operator identifies a release from an UST required to be reported under Articles 4 or 5;
  - (ii) If the owner/operator fails to obtain alternate coverage as required by this Article 6, within 30 days after the owner/operator receives notice of:
    - (aa) Commencement of a voluntary or involuntary proceeding under Title 11 (Bankruptcy), U.S. Code, naming a provider of financial responsibility as a debtor,
    - (bb) Suspension or revocation of the authority of a provider of financial responsibility to issue a financial responsibility mechanism,
    - (cc) Other incapacity of a provider of financial responsibility; or
  - (iii) As required by subsections (4)(G) and (10).
- (B) An owner/operator must certify compliance with the financial responsibility requirements of this Article 6 as specified in the new tank registration form when notifying the State Inspector of Oils of the installation of a new UST under section 2-2-10.
- (C) The State Inspector of Oils may require an owner/operator to submit evidence of financial responsibility as described in subsection(12) (B) or other information relevant to compliance with this Article at any time.

(12) Record keeping.

- (A) Owners/operators must maintain evidence of all financial responsibility mechanisms used to demonstrate financial responsibility for an UST until released under subsection (14). An owner/operator must maintain such evidence at the site or the owner's or operator's place of business. Records maintained off-site must be made available upon request by the State Inspector of Oils.
- (B) An owner/operator must maintain the following types of evidence of financial responsibility:
  - (i) An owner/operator using a financial test of self-insurance must maintain a copy of the chief financial officer's letter based on year-end financial statements for the most recent financial reporting year. Such evidence must be on file no later than 120 days after the close of the financial reporting year or 30 days from the date of the financial statement, whichever is earlier.
  - (ii) An owner/operator using a letter of credit must maintain a copy of the signed agreement and copies of any amendments to the agreement.

- (iii) An owner/operator using an insurance policy must maintain a copy of the signed insurance policy, the certificate of insurance specified in subsection (5)(D) and any amendments to the policy.

(13) Drawing on Financial Responsibility Mechanisms.

- (A) The State Inspector of Oils shall require the insurer, trustee, or institution issuing a letter of credit or certificate of deposit to make available the amount of funds stipulated by the State Inspector of Oils, up to the limit of funds provided by the financial responsibility mechanism if:
  - (i) The owner/operator fails to establish alternate financial responsibility within 60 days after receiving notice of cancellation of insurance, letter of credit, or other financial responsibility mechanism; and
  - (ii) The State Inspector of Oils determines or suspects that a release from an UST covered by the mechanism has occurred and so notifies the owner/operator or the owner/operator has notified the State Inspector of Oils of a release from an UST covered by the mechanism.
- (B) The State Inspector of Oils may draw on these available funds when:
  - (i) The State Inspector of Oils makes a final determination that a release has occurred and immediate or long-term corrective action for the release is needed, and the owner/operator, after appropriate notice and opportunity to comply, has not conducted corrective action as required; or
  - (ii) The State Inspector of Oils has received either:
    - (aa) Certification from the owner/operator and the third-party liability claimant(s) and from attorneys representing the owner/operator and the third-party liability claimant(s) that a third-party liability claim should be paid; or
    - (bb) A valid final court order establishing a judgment against the owner/operator for bodily injury or property damage caused by an accidental release from an UST covered by financial responsibility under this Article 6; and the State Inspector of Oils determines that the owner/operator has not satisfied the judgment.

(14) Release from the Requirements.

An owner/operator is no longer required to maintain financial responsibility under this Article for an UST after any necessary corrective action has been completed and the tank has been properly closed as required by these regulations.

(15) Bankruptcy or Other Incapacity of Owner/Operator or Provider of Financial Responsibility.

- (A) Within 10 days after commencement of a voluntary or involuntary proceeding under Title 11 (Bankruptcy), U.S. Code, naming an owner/operator as debtor, the owner/operator must notify the State Inspector of Oils by certified mail of such commencement and submit a list of all affected UST facilities.
- (B) An owner/operator will be deemed to be without the required financial responsibility in the event of a bankruptcy or incapacity of its provider of financial responsibility, or a suspension or revocation of the authority of the provider of financial



responsibility to issue an insurance policy, letter of credit, or other financial responsibility mechanism. The owner/operator must obtain alternate financial responsibility as specified in this Article within 30 days after receiving notice of such an event. If the owner/operator does not obtain alternate coverage within 30 days after such notification, he must notify the State Inspector of Oils immediately.

(b) Reestablishment of Financial Responsibility.

(1) Whenever the required amount of financial responsibility has been reduced by payment of claims due to a leak or spill at any facility; and the owner/operator is responsible for another facility or other facilities then the owner/operator must immediately reestablish the ability to pay the required amounts for any leak or spill occurrence at the additional facility or facilities.

(2) Whenever the required amount of financial responsibility for the owner/operator of a single facility has been reduced by payment of claims due to a leak or spill occurrence at a facility and the period of corrective action for that occurrence has been completed, the owner/operator must then immediately reestablish the required amount of financial responsibility.

(c) Petroleum UST owners/operators who do not qualify for participation in the Petroleum Storage Tank Fund must establish and maintain evidence of financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damages according to one or more of the mechanisms allowable under 40 C.F.R. sections 280.95, 280.96, 280.97,280.98,280.99,280.102, and 280.103. The required dollar amounts and deadlines are the same as those in sections 280.90,280.91,280.92 and 280.93 of volume 40 of the Federal Register.

## **ARTICLE 7 EMISSION-INSPECTION**

### **7-1 Statement of Basis and Purpose.**

This regulation is promulgated to establish a fee to offset the cost of the State Inspector of Oils to conduct emission inspection of USTs which are required to have installed pollution equipment.

### **7-2 Fee Schedule.**

The State Inspector of Oils shall conduct an emission inspection of all USTs that are located in the geographical area designated by Regulation #7 of the Department of Health 5 C.C.R. 1001-9 and which contain petroleum distillate such as gasoline, to insure pollution control equipment is installed and is in operating condition. The fee for this inspection of such tanks shall be twelve dollars, payable by the tank owner/operator. The fee shall be payable to the Air Pollution Control Division, Colorado Department of Public Health and Environment.

### **7-3 Statutory Authority.**

Section 8-20-223.5.

## **ARTICLE 8 PETROLEUM STORAGE TANK FUND**

### **8-1 Eligibility.**

(a) Only the following persons are potentially eligible for reimbursement from the Fund, provided they meet the other criteria:

- (1) The current owner/operator; or
  - (2) Any past owner/operator; or
  - (3) Other persons set forth in applicable statutes.
- (b) An applicant making any claim against the Fund shall be held accountable for compliance with the following requirements:
- (1) Each applicant must meet the owner/operator criteria for corrective action as established by the State Inspector of Oils; and
  - (2) When required by the State Inspector of Oils, an owner/operator must demonstrate that accurate and complete records are maintained that confirm a release occurrence detected on or after July 1, 1989, except for those occurrences contained in section 8-l(f); and
  - (3) Each owner/operator must have registered the tank(s) and paid the current and past annual tank registration fees on a timely basis for each petroleum storage tank owned; and
  - (4) Each owner/operator must have paid the environmental surcharge applied to petroleum products in Colorado; and must not be in default on any obligation caused by the environmental surcharge; and
  - (5) Each owner/operator must be in substantial compliance (as determined by the Committee) with all Colorado laws and regulations that address the handling, storage, record keeping, and dispensing of combustible and flammable liquids; including but not limited to Sections 230 and 231 of Title 8 Article 20 and Title 8 Article 20.5 of the Colorado Revised Statutes, 1986 Replacement Volume as amended; and the current versions of Code 30 and Code 30A of the National Fire Protection Association, to be eligible for participation in the Petroleum Storage Tank Fund; and
  - (6) Each owner/operator must demonstrate evidence of financial responsibility of \$10,000 dollars for corrective action and \$25,000 dollars for compensation of personal injury and property damage through the mechanisms or combination of the mechanisms contained in the financial eligibility regulations established by the State Inspector of Oils; and
  - (7) Each owner/operator must demonstrate that deductible allowable costs (the amount of financial responsibility as defined in C.R.S. § 8-20.5-206 and 303, more commonly known as leak cleanup costs often thousand dollars and third party liability costs of twenty-five thousand dollars per leak occurrence) for corrective action as per C.R.S. § 8-20.5-208, 209, and 304 have been exceeded; and
  - (8) Each owner/operator must comply with criteria for reporting of a release to the State Inspector of Oils, including but not limited to C.R.S. § 8-20.5-208.
- (c) A mortgagee making any claim against the Fund shall comply with the following requirements.
- (1) A mortgagee whose mortgage or deed of trust is dated before September 30, 1995 is eligible to participate in the Fund if the mortgagee has acquired, by foreclosure or receipt of a deed in lieu of foreclosure, the property on which the petroleum tank system is located and each of the following conditions has been met:
    - (A) The mortgagee has not actively managed the property during the period that it held a security interest; and,

- (B) The mortgagee has notified the State Inspector of Oils of its acquisition of the property by certified mail (return receipt requested) or other documented delivery within 20 business days of the acquisition, if acquired after September 30, 1995; and,
  - (C) The mortgagee has complied with all applicable corrective action requirements; and
  - (D) The mortgagee is not affiliated or related to the mortgagor.
- (2) A mortgagee whose mortgage or deed of trust is dated on or after September 30, 1995, is eligible to participate in the Fund if the mortgagee meets all provisions of subsection (1) above and has a Certificate of Eligibility issued pursuant to subsection (3) below. There must be an operating petroleum storage tank system, which is not orphaned or abandoned, on the property at the time a Certificate of Eligibility is issued. A Certificate of Eligibility may be issued at any time before foreclosure or receipt of a deed in lieu of foreclosure; however, if the certificate is issued prior to the loan closing, the certificate will only be effective upon closing. A Certificate of Eligibility will not cover contamination detected on a property before the Certificate of Eligibility is issued.
- (3) A Certificate of Eligibility may be issued to a mortgagee if the site is in compliance with all applicable laws, and a Petroleum Storage Tank Status Sheet has been properly completed, and one of the following subparts has been satisfied:
- (A) For a petroleum UST system:
    - (i) Documentation has been provided to the State Inspector of Oils showing that all petroleum storage tanks and tank lines at the site passed a tightness test no more than 60 days preceding completion of the Petroleum Storage Tank Status Sheet; or
    - (ii) Documentation has been provided to the State Inspector of Oils showing tanks and lines at the site are monitored by a properly installed and operating third-party certified monthly monitoring device; or
    - (iii) Documentation has been provided to the State Inspector of Oils showing that an environmental site assessment performed no more than 60 days preceding completion of the Petroleum Storage Tank Status Sheet indicates the site does not require initial site characterization or corrective action.
  - (B) For a petroleum AST system, documentation has been provided to the State Inspector of Oils showing that all underground lines at the site passed a tightness test no more than 60 days preceding completion of the Petroleum Storage Tank Status Sheet and:
    - (i) The AST system meets the standards in section 3-3-16 if installed before October 1, 1994; or
    - (ii) The AST system meets the standards for ASTs installed after September 30, 1994; or
    - (iii) Documentation has been provided to the State Inspector of Oils showing that an environmental site assessment performed no more than 60 days preceding completion of the Petroleum Storage Tank Status Sheet indicates the site does not require initial site characterization or

corrective action.

(4) A mortgagee who is eligible to participate in the Fund pursuant to these regulations may sell the property and transfer the Certificate of Eligibility to the buyer. The buyer may participate in the Fund pursuant to § 8-20.5-206(3) and 303(3) C.R.S., provided:

(A) The buyer is not a former tank owner/operator of the site, or an affiliate or relation to such a former tank owner/operator; and,

(B) The buyer, within three months of acquiring the property from, the mortgagee, completes and submits to the State Inspector of Oils sufficient documentation to show that the site is in compliance with applicable regulations; or, within three months of acquiring the property, the State Inspector of Oils approves a plan, submitted by the buyer, showing how and when the site will be brought into compliance; and,

(C) Within six months of acquiring the property, the buyer either provides documentation to the State Inspector of Oils showing that an environmental site assessment indicates the site does not require initial site characterization or corrective action, in which case the transferred Certificate of Eligibility is no longer an operative document; or, provides to the State Inspector of Oils documentation that petroleum contamination is present on the property, in which case the transferred Certificate of Eligibility remains valid for the balance of the remediation, provided such remediation is conducted pursuant to Colorado statutes and regulations.

(d) Only releases satisfying all of the following criteria shall be considered eligible:

(1) The release must be accidental in nature; and

(2) The storage tanks and related piping are regulated under these regulations and contain petroleum product regulated by these regulations; and

(3) Subject to any Committee policies on reimbursement, the State Inspector of Oils has approved the design for corrective action at the site; and

(4) Subject to any Committee policies on reimbursement, the State Inspector of Oils has determined that the corrective action has, or when completed will have, adequately addressed the release in terms of public health, welfare and the environment.

(e) Insurance companies or their agents are ineligible to make claims against the fund.

(f)

(1) Only expenses incurred on or after July 1, 1989 are potentially eligible for reimbursement. All expenses incurred before July 1, 1989 are ineligible for reimbursement.

(2) For releases detected on or after December 22, 1988 but before July 1, 1989, expenses incurred on or after July 1, 1989, are potentially eligible for reimbursement only if the original application was submitted before January 1, 1992. This January 1, 1992 deadline does not apply to applicants determined to bear no responsibility for the release pursuant to statute.

(3) Expenses related to releases detected before December 22, 1988 are ineligible for reimbursement.

- (4) Expenses related to tanks closed in place or pulled before December 22, 1988 are ineligible for the fund. This December 22, 1988 deadline does not apply to applicants determined to bear no responsibility for the release pursuant to statute.

(g) In addition to the above, the following subsections apply to all AST's:

- (1) AST's used to store petroleum products intended for aviation purposes, and AST's used to store petroleum products intended for use by railroad locomotives, as well as ASTs not regulated by these regulations, are not eligible for participation in the Fund.
- (2) The State Inspector of Oils will make positive eligibility recommendations to the Committee for facilities that were in operation prior to October 1, 1994 provided that:
  - (A) Existing petroleum ASTs were installed and operated in substantial compliance with the applicable Colorado laws and standards that were in effect at the time the tanks were installed; and
  - (B) Existing petroleum ASTs that were required to prepare and implement a "Spill Prevention, Control and Countermeasures" Plan as specified in the Federal Code of Regulations 40 C.F.R. Part 112 were in substantial compliance with that requirement.

[Note: Installation and operating rules will usually be found in a version of the National Fire Protection Codes 30 and 30A that was in effect at the time of installation]

- (3) The State Inspector of Oils will also make positive eligibility recommendations to the Committee for facilities that were in operation prior to October 1, 1994, that are not able to demonstrate 100% compliance with the rules in effect at the time they were installed, provided:
  - (A) There are no serious safety violations, and the safety concerns listed here are satisfied:
    - (i) Adequate ventilation either natural or forced must exist to guarantee that flammable liquid vapors cannot build up to 25% of the lower flammable limit anywhere, because of the presence of the tank facility in question.
    - (ii) Normal vent lines must be of sufficient capacity to ensure that no fuel drop will cause the pressure inside the tank to exceed the test pressure. A spark arrester cap is required at the end of the vent line and it must be located "in the clear" and at least 12 feet above ground level.
    - (iii) A label such as U.L. 142, U.L. ABOVEGROUND TANK, or equivalent must be attached to the tank to verify that it meets the emergency relief venting requirement of NFPA 30 Section 2-3.5 and that the construction methods used will result in a safe and sound tank.
    - (iv) Adequate spill control, overfill prevention control, and secondary containment methods or devices must be provided and in regular use at the facility; and
  - (B) A Federal SPCC spill prevention control and counter measures plan for the facility has been developed and followed if such a plan is required.

- (4) The State Inspector of Oils will consider closure of a facility and/or removal of non-compliant

tanks to be a mitigating factor in making his recommendation to the Committee.

- (5) Nothing herein shall be construed to prevent the Committee from imposing percentage reductions upon applicants who are in substantial compliance with regulations but not in total compliance.

## **8-2 Reimbursement**

- (a) The owner/operator of the petroleum storage tanks from which a release has occurred, or another person eligible pursuant to statute, and for which partial or completed corrective action has been performed, or his duly authorized agent; may file an application for reimbursement.

- (b) Claims for reimbursement shall be filed as follows:

- (1) Filing shall include an original application form.

- (2) Documents shall be addressed to:

Petroleum Storage Tank Committee  
Department of Labor and Employment  
Oil Inspection Section  
1515 Arapahoe Street, T3, Suite 600  
Denver, CO 80202-2117

- (3) Documents shall be forwarded to the above address via one of the following:

- (A) Regular mail;

- (B) Certified mail, return receipt requested;

- (C) Express mail or overnight delivery service, return receipt requested; or

- (D) Hand delivery.

- (c) The date of filing of any document required to be filed with the Committee under these regulations shall be the date postmarked on the return receipt or the receipt date stamped on the document if there is no return receipt.

- (d) An application for reimbursement shall be on a form provided by the State Inspector of Oils and shall contain any information required by the Committee or the State Inspector of Oils, including the following:

- (1) Legible copies of invoices, providing a description of:

- (A) any work performed;

- (B) who performed the work;

- (C) where the work was performed;

- (D) the dates the work was performed;

- (E) the unit cost; and

- (F) the total amount due or paid.

- (2) Evidence that the amounts shown on the invoices for which reimbursement is requested have been paid in full by the claimant. The evidence must be either:

- (A) Business receipts, indicating payments received;
  - (B) Fronts and backs of cancelled checks;
  - (C) The certification of a certified public accountant that the expenses for which reimbursement is requested have been paid in full; or
  - (D) Provided the parties are unaffiliated and unrelated, a notarized affidavit signed by the person who performed the corrective action, affirming that the amounts which the applicant represents as being paid to him were paid in full.
- (3) An estimate of the costs, if any, of corrective action which has not yet been completed, but for which reimbursement ultimately may be claimed. This estimate may be used for planning purposes only and will not be binding for the purposes of payments from the fund.
- (4) Any other information which the Committee may reasonably require.
- (e) Subject to Committee policies regarding reimbursement, all applicants must comply with all corrective action requirements and a corrective action plan (including a technical and economic feasibility study) must be approved before costs which would be associated with the corrective action are eligible. The applicant can be required to provide proof that all corrective action requirements have been met.
- (f) The applicant may file the application at any phase of the corrective action subject to any policies adopted by the Committee.
- (g) Incomplete submittals shall suspend processing of applications.
- (h) The following technical information may be required by the Committee or the State Inspector of Oils as part of any application for reimbursement:
- (1) A detailed account of what corrective action has been taken, why specific actions were taken, when, by whom, and with what results.
  - (2) An estimate of other corrective action measures that may be required to remediate the facility and the estimated time required to complete such measures.
  - (3) The most recently required annual line and tank tightness test and release detection records covering the six month period prior to a release or detection of contamination.
  - (4) If the State Inspector of Oils or the Committee has any information indicating a separate release may have occurred, documentation that a release being cleaned up is not a new release requiring payment of a separate deductible.

### **8-3 Allowable Costs.**

- (a) Only those costs which are allowable costs pursuant to the terms of this section shall be subject to reimbursement.
- (b) Allowable costs are those costs and expenses which arise directly from the performance of necessary corrective action in accordance with the requirements of the State Inspector of Oils subject to the limitations prescribed by this section.
- (c) Allowable costs shall include but not be limited to the following:

- (1) Abatement of impacts and immediate threats of impact to human health, safety, and the environment;
- (2) Temporary provision of a water supply utilized specifically for domestic consumption;
- (3) Collection and analysis of surface and subsurface soil and water, free product, and vapor samples;
- (4) Emplacement of soil borings and/or monitor wells for remediation purposes;
- (5) Removal, storage, treatment, recycling, transport, and disposal of free product, sludges, vapors, contaminated soils, contaminated water and other wastes and contaminated articles, in accordance with applicable laws;
- (6) Removal and disposal (including transport) of soils and pavement where removal is necessary to the performance of corrective action;
- (7) Identification and testing of affected or potentially affected drinking water sources;
- (8) Design of plans for site assessment and remediation;
- (9) Acquisition, installation, startup, operation and maintenance of site assessment and remediation systems, including monitoring;
- (10) Temporary relocation of utility structures when necessary to the performance of corrective action;
- (11) Preparation of technical reports required pursuant to the requirements of these regulations;
- (12) The fair market value of access to property outside of the facility boundaries where such access is necessary for the performance of corrective action;
- (13) Performance of any corrective action measure which is specifically required by a section of these regulations, or an order of the State Inspector of Oils, or a written request or confirmation by the Committee;
- (14) Equipment costs which are related solely to remediation. If the equipment is purchased with fund money, the reimbursement amount shall be reduced by any salvage value of the equipment.
- (15) Any other costs determined by the Committee to be allowable in accordance with the provisions of these regulations.

#### **8-4 Unallowable Costs**

- (a) Even if an application is eligible for reimbursement, the following types of costs are not allowable costs:
  - (1) The cost of replacement, repair, and maintenance of affected tanks and associated piping.
  - (2) The cost of upgrading existing affected tanks and associated piping, including but not limited to the costs of corrosion protection, release detection, spill and overflow protection, or any other upgrading required.
  - (3) The loss of income or profits, including without limitation, the loss of business income arising



out of the review, processing, or payment of an application or request for assistance under these regulations.

- (4) Decreased property values.
  - (5) Bodily injury or property damage except for injuries or damages suffered by third parties.
  - (6) Fees for legal services.
  - (7) Any costs associated with preparing, filing and prosecuting an application for reimbursement or assistance under these regulations.
  - (8) The costs of making improvements to the facility beyond those that are required for corrective action.
  - (9) Costs, including those associated with contamination assessments performed for any purpose, where no petroleum remediation or corrective action is required by state law or procedures.
  - (10) Costs of compiling and storing records relating to costs of corrective action.
  - (11) Costs of corrective action taken in response to the release of a substance which is not eligible as defined in these regulations relating to eligibility.
  - (12) Costs of system integrity testing.
  - (13) Any activities, including those required by these regulations, which are not conducted in compliance with applicable state and federal environmental laws, including laws relating to the transport and disposal of waste.
  - (14) Penalties or payment for damages assessed by the Committee, State Inspector of Oils, the Department of Public Health and Environment, and/or the federal government.
  - (15) At the Committee's sole discretion, claims for reimbursement relating to a tank owned or operated by a person who has been convicted of a violation of any law or rule that relates to the installation, operation, or management of petroleum storage tanks.
  - (16) Costs in excess of those considered reasonable by the Committee.
  - (17) At the Committee's sole discretion, cleanup costs resulting from negligence or misconduct on the part of the owner/operator or applicant.
  - (18) Subject to Committee policy, costs incurred during the closure of a tank.
  - (19) Costs for the rental of equipment owned by the applicant if the equipment was purchased by the Fund.
  - (20) Interest paid on loans.
  - (21) Costs that are a part of normal business expenses (i.e. insurance charges).
- (b) Any attempt by an applicant to claim reimbursement under circumstances when the applicant knew or should have known (this includes knowledge held by the applicant's environmental consultant) that some or all costs would be unallowed authorizes the Committee to reduce otherwise allowable costs submitted by the applicant (whether on the same or a different application). Any

reduction imposed under this section shall be equal to the amount of the unallowed costs. This subsection applies only to the unallowed costs in subsections 8-4(a)(7), (8), (9), (12), (14), (18), and (19) above and only to applications received after March 1, 1997.

#### **8-5 Reasonable Costs.**

- (a) For purposes of these regulations, "Reasonable Cost" means that amount or range which is commensurate with the level of corrective action necessary to assess and remediate a site. "Reasonable Cost" is determined by the Committee based on an evaluation of technical effectiveness and cost effectiveness as well as typical costs expected for the particular corrective action under review, with respect to the necessary or required scope and complexity of the action.
- (b) No cost is reasonable unless it is also an allowable cost pursuant to these regulations.
- (c) The applicant shall be responsible for diligently pursuing remediation/cleanup operations as befits the site.

#### **8-6 Determining the Number of Occurrences.**

- (a) All releases at a facility which are detected before the initial site characterization is complete will be considered part of one release.
- (b) Notwithstanding any regulation to the contrary, releases at a facility may be considered by the Committee either as single or separate occurrences when doing either would:
  - (1) Make the most efficient use of the fund; or
  - (2) Provide the most effective protection to the environment or best provide for public health and safety.

#### **8-7 Committee Review of Application.**

- (a) The Committee shall review each eligible claim received and make a determination of reimbursement, inform the applicant of its determination and, as appropriate, reimburse the applicant from the fund.
- (b) Prior to approval of reimbursement, the Committee shall affirmatively determine that:
  - (1) Claimed reimbursement expenses are:
    - (i) Eligible costs; and
    - (ii) Actually, necessarily and reasonably incurred for the preparation or implementation of a corrective action plan approved by the State Inspector of Oils or for eligible third party damage.
  - (2) The applicant is:
    - (i) Eligible for reimbursement; and
    - (ii) In substantial compliance with all applicable rules and regulations.
- (c) An application which does not contain all the information required may be rejected by the Committee without prejudice. Rejection of the application by the Committee does not prevent the applicant from filing another application for the same occurrence.

- (d) The Committee is not required to commence the substantive review of an application until receipt of all information required from the applicant and the State Inspector of oils determines the claim is properly and fully completed.
- (e) If, during the course of the substantive review, additional information of the type required by these regulations is needed to evaluate this application, the applicant may be required to provide such additional information. Further review of the application may be postponed until such information is received.
- (f) The Committee's approval of the proposed remediation program(s) shall not be considered a finding or guarantee of safety or effectiveness of the program(s). Nothing in these regulations shall be construed to abrogate or limit the immunity or exemption from civil liability of any agency, entity or person under any statute including the Colorado Governmental Immunity Act, Article 10 of Title 24 or Section 13-21-108.5 C.R.S.
- (g) The approval and disbursement of funds by the Fund and/or Committee does not constitute transfer of ownership of any contaminated soils, equipment, or related items relating to a remediation program. Ownership of any and all items relating to remediation programs will remain the property of the applicant.

#### **8-8 Fund Payment Report.**

- (a) Upon completion of the review of an application, the Committee shall prepare a Fund Payment Report, indicating which of the applicant's claims the Committee believes should be reimbursed and which claims should not be reimbursed. If the Committee finds that any claim should not be paid to the full amount claimed, it shall briefly state the reasons in its report. The Committee shall submit a copy of its report to the applicant.
- (b) The applicant shall review the Fund Payment Report and shall, if dissatisfied with any facts therein, file a written protest with the Committee within 60 days of the date of the report. If the applicant does not file a written protest within the 60 days, the applicant will have waived its right to object to anything covered by the report. After the 60 days, everything regarding the application, including the amount of reimbursement and percentage reductions (including any reductions applicable to future applications), will be deemed final.
- (c) The protest must be signed by the applicant and contain any information required by the Committee or the State Inspector of Oils, including a clear statement of each item which the applicant disputes on the Committee's Fund Payment Report.
- (d) The protest shall be submitted on a form provided by the Committee or the State Inspector of Oils.

#### **8-9 Miscellaneous Regulations.**

- (a) Nothing in these regulations precludes the Committee or the State Inspector of Oils from issuing orders, assessing administrative penalties, or taking any other action permitted by law against any person for violation of any statute, rule or order.
- (b) Nothing in these regulations changes the responsibilities of an owner/operator of a storage tank to respond to a release of regulated substances or to comply with any other requirements, statutes, rules or orders, and state or federal laws.
- (c) No person shall knowingly submit false information to the Committee as part of any materials required to be submitted under these regulations.
- (d) If an applicant owes money to the Fund or to the State Inspector of Oils, including but not limited to

penalties or past registration fees, the amount owed will be deducted from any amount reimbursed to the applicant.